

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other PxA

2. NAME OF OPERATOR
Amoco Production Co.

3. ADDRESS OF OPERATOR
2325 E. 30 St., Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1630' FNL x 1670' FEL
At top prod. interval reported below Same
At total depth Same

14. PERMIT NO. FARMINGTON RESOURCE AREA

5. LEASE DESIGNATION AND SERIAL NO.

NM - 14917

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Valencia Canyon Unit

8. FARM OR LEASE NAME

9. WELL NO.

22

10. FIELD AND POOL, OR WILDCAT

Choza Mesa Pictured Cliffs

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SWNE Sec 23, T28N R4W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

15. DATE SPUDDED 4-14-78 16. DATE T.D. REACHED 4-19-78 17. DATE COMPL. (Ready to prod.) 12-18-86 PxA 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7187' KB 19. ELEV. CASINGHEAD 7174' GR

20. TOTAL DEPTH, MD & TVD 4304' 21. PLUG, BACK T.D., MD & TVD 4248' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0 - TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* PxA 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN IND GR, Sidewall Neutron 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	294'	12 1/2"	250 sx	
4 1/2"	10.5#	4302'	7-7/8"	1150 sx	

29. LINER RECORD					30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
						Pulled

31. PERFORATION RECORD (Interval, size, and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
PxA		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		3945'-3667'	21 cf Class B cement
		3543'-3426'	9 cf Class B cement
		427'-surf	38 cf Class B cement

33. DATE FIRST PRODUCTION PROD. METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO
FLOW. TUBING PRESS. C.SING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED B.D. Shaw TITLE Adm. Supervisor DATE 1-7-87

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME
				MEAS. DEPTH
Pictured Cliffs Lewis Shale	3910' 4184'	4184' 4300'		TRUE VERT. DEPTH