## SUBMIT IN TRIPLICATE\*

Form approved. Budget Bureau No. 42-R1425.

(Other instructions on reverse side)

(May 1963)	UNIT DEPARTMENT	ED STATES	reverse s		
	NM 14922				
APPLICATION					
TYPE OF WORK	-	DEEPEN	PLUG BA	T WAYN ASSESSMENT NAME	
DRII	Valencia Canyon Uni				
TYPE OF WELL  GA WELL WE	8. FARM OR LEASE NAME				
NAME OF OPERATOR	9. WELL NO.				
AMOCO PRODUCT	35				
501 ATRPORT I	10. FIELD AND POOL, OR WILDCAT				
LOCATION OF WELL (Re	eport location clearly and	in accordance with	any State requirements.*)	Basin Dakota 11. SEC., T., R., M., OR BLK.	
950° 1	AND SURVEY OR AREA				
At proposed prod. zone	SW/4 SW/4 Section 3				
DISTANCE IN MILES A	AND DIRECTION FROM NEAR	EST TOWN OR POST	OFFICE*	12. COUNTY OR PARISH 13. STATE	
	of Gobernador			Rio Arriba New M	
DISTANCE FROM PROPO LOCATION TO NEAREST	SED*		16. NO. OF ACRES IN LEASE	17. NO. OF ACRES ASSIGNED TO THIS WELL	
PROPERTY OR LEASE L (Also to nearest drig	INE, FT. 3. unit line, if any)	810'	640	20. ROTARY OR GABLE TOOLS	
DISTANCE FROM PROP TO NEAREST WELL, D	RILLING, COMPLETED,	TION* 19. PROPOSED DEPTH OMPLETED,			
	OR APPLIED FOR, ON THIS LEASE, FT. 2 ELEVATIONS (Show whether DF, RT, GR, etc.)		8510'	22. APPROX. DATE WORK WILL START	
7109' est. G				January 27, 1978_	
		PROPOSED CASING	AND CEMENTING PROGI		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT SETTING DEPTH		QUANTITY OF CEMENT	
12-1/4"	10-3/4"	32#	300'	300ex	
8-3/4"	7-5/8"	26#	4320'	575 sx	
6-1/4	4-1/2"	13.5#	8510*	425 sx	
be based on	open hole logs.	This acres	ge is not dedicat	tem. Completion design will ted. Additional information lti-Point Surface Use Plan ar	
one. If proposal is to reventer program, if a 4.  SIGNED  (This space for Fee	drill or deepen direction	ally, give pertinent	en or plug back, give data on data on subsurface locations	n present productive zone and proposed new products and measured and true vertical depths. Give bl	
PERMIT NO.			ADDDOVAL DATE		
			APPROVAL DATE		
APPROVED BY		TIT	APPROVAL DATE	DATE	

JAN 12 1978

## Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either

a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local applicable State or Federal regulations concerning subsequent work proposals or reports on the well. be obtained from, the local Federal and/or State office.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone. Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started. ★ U.S. GOVERNMENT PRINTING OFFICE: 1974-781-025/VIII-239

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, show.

State or Federal office for specific instructions.

ing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

## NEW MEXICO OIL CONSERVATION COMMISSION WELL-LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

Cherator		All distances in	Lease	or boundaries of	the Section.	Well No.			
Amoco Production Company				nais Com					
Unit Letter Section Township			Range	encia Cany	35				
M	34	28N		ıW	County Rio Arriba				
Actual Footage Loca		2017		<b>,</b> , , , , , , , , , , , , , , , , , ,	MIO MILION				
950	feet from the	South lin	ne cand <b>81</b> 0	) feet	from the West	line			
Ground Level Elev.	Producing Fo	rmation	Fool			Dedicated Arreage:			
7109	Dakota			Basin Dako	ota /	320 Acres			
	an one lease is				r hachure marks on	the plat below.			
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?  Yes No If answer is "yes;" type of consolidation  If answer is "no;" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)  No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-									
sion.	ing, or otherwise	or until a non-st	andard unit, eii	minating suci	interests, has bee	n approved by the Commis-			
	- - - - - - - - - - - - - - - - - - -	ec			Position AREA E Company AMOCO Date	certify that the information conerein is true and complete to the my knowledge and belief.  KRUPKA  CNGINEER  PRODUCTION COMPANY  Y 3, 1978			
810;			34		shown on notes of under my is true knowledged.  Date Surve Decem Registered and/or Lar	professional Engineer ad Surveyor  B. Kerr Jr.			
0 330 660 9	C 1320 1650 198	0 2310 2640	2000 1500	1000 50	Certificate				