

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR  
AMOCO PRODUCTION COMPANY
3. ADDRESS OF OPERATOR  
501 Airport Drive, Farmington, N.M. 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 950' FSL x 811' FWL Sec. 34 T-28-N  
AT TCP PROD. INTERVAL: Same R-4-W  
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- | REQUEST FOR APPROVAL TO: |                          | SUBSEQUENT REPORT OF: |                          |
|--------------------------|--------------------------|-----------------------|--------------------------|
| TEST WATER SHUT-OFF      | <input type="checkbox"/> |                       | <input type="checkbox"/> |
| FRACTURE TREAT           | <input type="checkbox"/> |                       | <input type="checkbox"/> |
| SHOOT OR ACIDIZE         | <input type="checkbox"/> |                       | <input type="checkbox"/> |
| REPAIR WELL              | <input type="checkbox"/> |                       | <input type="checkbox"/> |
| PULL OR ALTER CASING     | <input type="checkbox"/> |                       | <input type="checkbox"/> |
| MULTIPLE COMPLETE        | <input type="checkbox"/> |                       | <input type="checkbox"/> |
| CHANGE ZONES             | <input type="checkbox"/> |                       | <input type="checkbox"/> |
| ABANDON*                 | <input type="checkbox"/> |                       | <input type="checkbox"/> |
- (other) Open Mesaverde Formation

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Amoco Production Company plans to abandon the Basin Dakota formation and open the Mesaverde formation. The Basin Dakota currently is uneconomical.

The Basin Dakota zone will be squeezed with 100 sx of Class "B" Neat cement. The Mesaverde will then be perforated in the intervals 6122-6128', 6138-6146', 6148-6226', 6245-6264', 6273-6278', 6305-6309', 5846-5854', 5890-5904'. The Mesaverde will be sand water hydraulic fraced with 62,300 gal. frac fluid containing 124,600 pounds of sand.

No additional surface disturbance will be necessary.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Original Signed by TITLE Area Engineer DATE September 22, 1978  
J.L. KRIBBA  
(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

5. LEASE

Valencia Canyon Unit MM-4824

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Valencia Canyon Unit

9. WELL NO.

35

10. FIELD OR WILDCAT NAME

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

34 T-28-N R-4-W

12. COUNTY OR PARISH

13. STATE

Rio Arriba New Mexico

14. API NO.

30-039-21612

15. ELEVATIONS (SHOW DF, KDB, AND WD)

KB 7120', GL 7108' TD 8510'

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED

SEP 25 1978

\*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY  
DURANGO, COLO.