

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR
AMCCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR
501 Airport Drive Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
950' FSL x 810' FWL, Section 34,
AT SURFACE: T-28-N, R-4-W
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) Perf & Frac	

5. LEASE
NM 14922

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Valencia Canyon Unit

8. FARM OR LEASE NAME

9. WELL NO.
35

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SW/4 SW/4 Section 34,
T-28-N, R-4-W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
NM

14. API NO.
30-039-21612

15. ELEVATIONS (SHOW DF, KDB, AND WD)
7109' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Completion operations commenced on 6/7/78. Tripped in with tubing and bit. Drilled out DV tool @ 6494' and cleaned out to 8469'. Ran Gamma Ray Correlation and Cement Bond logs. No cement below 8250'. Perforated 8467-8469' with 4 SPF. Squeezed with 50 sx Class "B". Pressure tested casing 6200 psi; held for 30 minutes. Perforated 8314-8346' with 2 SPF. Squeezed with 50 sx Class "B" cement. Tripped in with tubing and bit. Tagged cement 8158'. Drilled cement to 8390' PBD. Perforated 8346-8363'. Fraced with 148,000# sand and 85,000 gallons frac fluid. Tripped in with tubing and cleaned out to PBD. Production tubing landed at 8353'. Completion rig released on 6/26/78. Testing.

Immediately following release of completion rig, testing and evaluation led to the conclusion that well should be completed to a different formation. From 6/26/78-9/22/78, operations were suspended pending decision to complete in Blanco Mesaverde formation.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Dist. Adm. SUPERV. DATE 10/16/78

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

