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DISTRIBUTION	NEW	MEXICO OIL CONSE	Form C-101	39-21636			
SAITAFE		, ,	١.	Revised 1-1-			
FILE		FOA		5A. Indicate Type of Lease			
U.S.G.S.	2	DRALL		STATE			
LAND OFFICE				.5. State Oil	& Gas Lease No.		
OPERATOR 2	-	EXPIRES -	5-3-79				
TROUGHTION		DDUL DEEDEN (2D DI 110 D A	C1/			
APPLICATION	N FOR PERMIT TO	DRILL, DEEPEN, C	JR PLUG BA	CK		7. Unit Acre	eement Name
						-	uan 28-7 Unit
b. Type of Well DRILL X		DEEPEN		PLUG BACK	\sqcup	8. Form or I	
OIL GAS WELL			SINGLE X	MULTIPLE	th i		
2. Name of Operator	OTHER		ZONE LAJ	ZONE	┽┤	9. Well No.	uan 28-7 Unit
El Paso Natural	Gas Company					249	
3. Address of Operator	<u> </u>	***	······································		+ 1		nd Pool, or Wildcat
PO Box 990, Farm	mington, NM	87401				Basin	Dakota /
4. Location of Well	, H	ATED 1610 F	FET EDOM THE	North	LINE	TITTI	
5, 22112					7"-		
AND 830 FEET FROM	THE East LIN	E OF SEC. 30 TV	мр. 28N R	ge. 7W •	и РМ		
					M	12. County	
					7777	Rio Ar	riball
					W)		
					7777		
		//////////////////////////////////////	9. Proposed Dep	th 19A. For	mation	1	20. Rotary or C.T.
21. Elevations (Show whether DF,			7000'		<u>ako</u>		Rotary
	1 .		lB. Drilling Con	tractor		22. Approx	r. Date Work will start
5933'GR] Sta	itewide			-		
23.	P	ROPOSED CASING AND	CEMENT PROG	GRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING D	EPTH SAC	KS OF	CEMENT	EST. TOP
13 3/4"	9 5/8"	32.3#	200'	1	90		circulated
8 3/4"	7"	20.0#	2795'	1	90		cover Ojo Ala
6 1/4"	4 1/2"	10.5#	7000'	3	95		fill to 2795'
ı ı		l	1	•			i
				_		_	
Selectively perf	forate and sa	ndwater frac	ture the	Dakota	for	mation	•
7 2000 pg; WD an	2 6000 pai +	oat double a	n+				
A 3000 psi WP an and pipe rams wi	id bout psi t	est double g	ate prev	enter eg	uip	pea wi	th blind
and pipe rams wi	it be used i	or brow out	breveucr	on on en	LIS	werr.	
							WITH IN
This gas is dedi	cated.						
	-						
The E/2 of Secti		_	7 1070				
•		F	FB 18/0				
					İ	\ ou	L CON CAMA /
						10	pist. 3 /
						1	
IN ABOVE SPACE DESCRIBE PR TIVE ZONE. GIVE BLOWOUT PREVENTE		PROPOSAL IS TO DEEPEN OF	R PLUG BACK, GIV	E DATA ON PRESE	NY PRO	DUCTIVE ZON	E AND PROPOSED NEW PRODUC-
I hereby certify that the information	on above is true and com	plete to the best of my kn	owledge and bel	ief.	1		
// H. /	Hard	Deilli	wa Clamb			₹	21 1070
Signed J	racia	_ TitleDITITI	ng Clerk	.,,,.	+ '	Date Jan	uary 31, 1978
(This space for S	State Use)					F- F	* 8%
ai L	10-1	SCHALLS	81 24 (2.5)			FE	D 18/7
APPROVED BY	2114 11C/C	TITLE			<u></u>	DATE	
	ANY:						

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

Operator						Lease						Well No.
El Paso Natural Gas Company			San Juan 28-7 Unit ((F	EE)	249				
Unit L	Ctter	Secti	on	Township		Ran	ge		County			
Н			30	28N			7W		Rio	Arri	ba	
Actual	Footage Loc	ation o	of Well:									
	510	feet	from the No	rth	line and	830)	feet	from the	Eas	t	line
Ground	Level Elev.		Froducing For	nation		Pool						Dedicated Acreage:
59	953		Dakota				Basi	in Da	akota			320.00 Acres
1.	Outline the	e acı	eage dedica	ted to the	e subject we	ell by co	lored pen	cil or	hachure	mark:	s on t	he plat below.
			J		•	•	•					•
2.	If more th	an o	ne lease is	dedicated	d to the wel	l, outlin	e each and	d iden	tify the	owner	ship t	hereof (both as to working
	2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).											
3.	If more tha	n on	e lease of di	fferent o	wnership is	dedicate	d to the w	ell, h	ave the	intere	sts o	f all owners been consoli-
	3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?											
			_				_		•			
	*Yes No If answer is "yes," type of consolidation Unitization											
		_		owners ar	nd tract desc	riptions	which hav	ve act	ually be	en co	nsolid	ated. (Use reverse side of
	this form if		-			 						
											Γ.	munitization, unitization,
	-	ling,	or otherwise)	or until a	non-standar	d unit, e	liminating	such	interes	ts, ha	s beer	approved by the Commis-
	sion.								- A			
			1							á		CERTIFICATION
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			1	K	Į.		FEE		[3]	, n	tes of	actual surveys made by me or
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			1 3 77				i		Ø	is	true	and correct to the best of my
) \ ()			1			\ kı	ow ledg	ge and belief.
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