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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
Fee	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator	San Juan 28-7 Unit
3. Address of Operator	8. Farm or Lease Name
P.O. 289, Farmington, New Mexico 87401	San Juan 28-7 Unit
4. Location of Well	9. Well No.
UNIT LETTER <u>H</u> , <u>1610</u> FEET FROM THE <u>North</u> LINE AND <u>830</u> FEET FROM	249
THE <u>East</u> LINE, SECTION <u>30</u> TOWNSHIP <u>28N</u> RANGE <u>7W</u> N.M.P.M.	10. Field and Pool, or Wildcat
	Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
5953' GR	San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

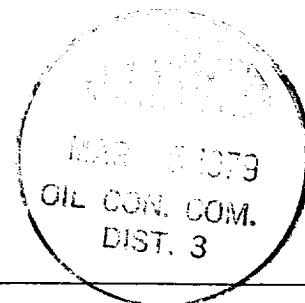
REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/>
Fracture Treatment	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-13-78: TD 2794'. Ran 68 jts. 7", 20#, K-55 intermediate casing, 2783' set at 2794'. Cemented w/265 cu. ft. cement. WOC 12 hrs., held 1200#/30 min. Top of cement at 1325'.

7-22-78: TD 7021'. Ran 196 jts. 4 1/2", 10.5#, K-55 casing liner, 7010' set 7021'. Float collar set at 7005'. Cemented w/654 cu. ft. cement. WOC 18 hrs. Top of cement 2400'.

2-14-79: PBTD 7005'. Tested casing to 4000#, OK. Perfed 6761,6782,6787,6791,6797,6802,6866,6907,6909,6915,6936,6963,6972 w/1 SPZ. Fraced w/109,500# 20/40 sand + 36,500# 10/20 sand and 88,000 gal. water. Flushed w/4662 gal. water.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. G. Brisco TITLE Drilling Clerk DATE 2-28-79

APPROVED BY Original Signed by A. R. Kendrick TITLE SUPERVISOR DIST. #3 DATE MAR 5 1979

CONDITIONS OF APPROVAL, IF ANY: