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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____				7. Unit Agreement Name San Juan 28-7 Unit			
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____				8. Farm or Lease Name San Juan 28-7 Unit			
2. Name of Operator El Paso Natural Gas Company				9. Well No. 249			
3. Address of Operator Box 289, Farmington, NM 87401				10. Field and Pool, or Wildcat Basin Dakota			
4. Location of Well UNIT LETTER <u>H</u> LOCATED <u>1610</u> FEET FROM THE <u>N</u> LINE AND <u>830</u> FEET FROM THE <u>E</u> LINE OF SEC. <u>20</u> TWP. <u>28N</u> RGE. <u>7W</u> NMPM				12. County Rio Arriba			
15. Date Spudded 7-9-78	16. Date T.D. Reached 7-20-78	17. Date Compl. (Ready to Prod.) 2-24-79	18. Elevations (DF, RKB, RT, GR, etc.) 5953' GL	19. Elev. Casinghead			
20. Total Depth 7021'	21. Plug Back T.D. 7005'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-7021	Cable Tools			
24. Producing Interval(s), of this completion - Top, Bottom, Name 6761-6972' (DK)				25. Was Directional Survey Made No			
26. Type Electric and Other Logs Run IES;FDC-GR; Temp Survey				27. Was Well Cored No			
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
9 5/8"	32.3#	206'	13 3/4"	224 cf			
7"	20#	2794'	8 3/4"	265 cf			
4 1/2"	10.5 & 11.6#	7021'	6 1/4"	654 cf			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					1 1/2"	6961	
31. Perforation Record (Interval, size and number) 6761,6782,6787,6791,6797,6802,6866,6907,6909,6915,6936,6963,6972' w/1 SPZ				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
				6761-6972'		146,000# sand, 88,000 gal wtr.	
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift pumping Size and type pump) After Frac Gauge - 527 MCF/D				Well Status (Prod. or Shut-in) Shut-in	
Date of Test 2-24-79	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. SI 579	Casing Pressure SI 2252	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.) MAR 15 1979	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By Norman Waggoner	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>A. G. Guises</u>				TITLE <u>Drilling Clerk</u>		DATE <u>March 9, 1979</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Chacra ³⁴⁶⁰ _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Mesa Verde ⁴¹⁵⁰ _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Mexico ⁴⁷³⁶ _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____ ⁵⁸⁰⁰	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	T. Base Greenhorn ⁶⁶⁶⁶ _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota ⁶⁷³⁰ _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Dakota ⁶⁸⁵¹ _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	3460	3460	----				
3460	4150	690	Chacra				
4150	4736	586	Mesa Verde				
4736	5800	1064	Point Lookout				
5800	6666	866	Gallup				
6666	6730	64	Greenhorn				
6730	6851	121	Graneros				
6851	7021	170	Dakota				