Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICE II P.O. Drawer DD, Artesia, NM 88210
DISTRICT III

	REQU					AUTHORII TURAL GA				
Operator Amoco Production Co	TO TRANSPORT OIL AND NATURAL Coor occ Production Company						Well	API No. 921636		
Address 1670 Broadway, P. O		. Denv	er. (Colorad	o 80201					
Reason(s) for Filing (Check proper bo		·				er (Please explo	ain)			
New Well Recompletion Thange in Operator	Oil Casinuhea	Change in di Gas	Dry G	. 🗀						
change of operator give page	enneco Oi				Willow,	Englewoo	d, Colo	rado 80	155	
I. DESCRIPTION OF WEI	L AND LE		,						<u></u>	
Lease Name SAN JUAN 28-7 UNIT		Well No. Pool Name, Includi 249 BASIN (DAKO			ng Formation TA)			FEE	Lease No. FEE	
ocation H Unit Letter	16	10	Feet Fi	FN rom The		830	Fe	et From The _	FEL	Line
30	28N nship	28N 7W						RRIRA		County
II. DESIGNATION OF TR	ANSPORTE	R OF O	IL AN	ID NATU	RAL GAS					
Name of Authorized Transporter of O CONOCO		or Conden		K	Address (Giv	e address to wi X 1429,				int)
Table of Authorized Transponer of Casinghead Gas College of L. PASO NATURAL GAS COMPANY			or Dry	Gas X				<u>-</u>	l	int)
f well produces oil or liquids, ive location of tanks.	Unit	Soc.	Twp.	Rge.	îs gas actuali		When			
this production is conuningled with	that from any oth	ner lease or	l pool, gi	ve comming!	ing order num	ber:				
V. COMPLETION DATA	·	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Complete Pale Spudded		i	i_		Total Depth	İ	<u>i</u>	P.B.T.D.		_i
		Date Compl. Ready to Prod.							ļ	
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Dept			
erforations								Depth Casing	Shoe	
		TUBING, CASING AND						[ACKE CEN	CAIT
HOLE SIZE	L CA	CASING & TUBING SIZE			DEPTH SET				ACKS CEM	ENI
. TEST DATA AND REQU	WEST FOR A	NI OW	ARIF							
IL WELL (Test must be of	er recovery of ic	otal volume							er full 24 hou	vs)
Date First New Oil Run To Tank	Date of Te	si			Producing M	ethod (Flow, pu	imp, gas iyi, i			
ength of Test	Tubing Pre	Tubing Pressure			Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.			Water - Bbls.			Gas- MCF		
GAS WELL					J			ــــــــــــــــــــــــــــــــــــــ		
Actual Prod. Test - MCF/D	Length of	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate		
esting Method (pitot, back pr.)	Tubing Pro	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)				
I. OPERATOR CERTIF				NCE		OIL CON	ISERV	ATION !	DIVISIO	 NC
Division have been complied with is true and complete to the best of	and that the info	ensation give		•						
1 1 1					Date	Approve		NAY QR	UNKY _	
Signature f. Slav	noton	ν			Ву_		مسمة			·
J. L. Hampton Sr. Staff Admin. Suprv.				Title		SUPERV:	ision di	STRICT	# 3	
Janaury 16, 1989		303-8	330-5	T A TOTAL TOTAL TOTAL						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.