

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-039-21636

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

San Juan 28-7 Unit

8. Well No.

249

9. Pool name or Wildcat

Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

Amoco Production Company

Attn: Ed Hadlock

3. Address of Operator

P.O. Box 800 Denver CO 80201 (303) 830-4982

4. Well Location

Unit Letter H : 1610' Feet From The North Line and 830'

Feet From The East Line

Section 30

Township 28N

Range 7W

NMPM

Rio Arriba

County

10. Elevation (Show whether Eel, RKB, RT, GR, etc.)

5753 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: Recompletion/Temp. Pit ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Amoco Production Company intends to abandon the Dakota formation in the subject well and recomplete (plug back) to the Fruitland Coal formation per the attached procedures.

Amoco also request approval to construct a temporary 15x15x5 (maximum size) blowpit for return fluids. This pit will be reclaimed upon completion of this operation.

Please contact Ed Hadlock (303) 830-4982 if you have any questions.

RECEIVED
NOV 16 1992
OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ed Hadlock TITLE Admin Analyst

DATE 11/11/92

TYPE OR PRINT NAME Ed Hadlock

TELEPHONE NO. (303) 830-4982

(This space for State Use)

APPROVED BY Ernie Buesch TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3

DATE DEC 01 1992

CONDITIONS OF APPROVAL, IF ANY:

WORKOVER PROCEDURE

Fruitland Recompletion

October 26, 1992

San Juan 28-7 Unit #249
Basin Fruitland Coal
Sec. 30 T28N-R7W

1. Check location for anchors. Install if necessary. Test anchors.
2. MIRUSU. Blow well down. Kill with 2% KCl if necessary. NDWH. NUBOPs. TOH.
3. POOH with 1 1/2" tbg. RIH with 2 3/3" tubing and cement retainer. Set retainer at 6700'.
4. Squeeze below retainer with 66 sx of Class B cement. Sting out of retainer and leave cement to 5900' (89 sx Class B cement).
5. Load hole with 9 ppg mud. Set a cement plug from 4500' to 4050' with 50 sx Class B cement and from 3100' to 3000' with 15 sx Class B cement. WOC.
6. TIH and tag TOC. Circulate hole clean. POOH.
7. Run freepoint test on 4 1/2" casing.
8. TIH with string shot and back off 4 1/2" casing above intermediate casing shoe @ 2794' (Estimated TOC @ 2400'). If freepoint is deeper than 2400', backoff at the nearest joint above the freepoint. Otherwise, call Denver. TOH with casing. Lay down 4 1/2" casing.
9. TIH with casing scraper to immediately above casing stub. TOH.
10. TIH with pkr and set above casing stub. Pressure test below pkr to 3740 psi (80% of yield). Load backside. Pressure test casing to 3740 psi (80% of yield). Report any problems to Denver.
11. Set a CIBP above casing stub.
12. Run a cased hole CNL/GR/CCL log from PBTD to 2000'. (Note: Hole must be filled with liquid through logged interval.) Fax a copy to Denver immediately for review.

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San Juan 28-7 Unit #249
Basin Fruitland Coal
Sec. 30 T28N-R7W

13. Install frac head, if possible, otherwise install isolation tool and pressure test.
14. TIH with 4" perforating gun, 90 deg phasing, minimum 22 gram charge. Perforate underbalanced w/8 JSPF at depths provided by Denver after reviewing the cased hole neutron log.
15. Fracture stimulate down casing according to the attached procedure.
16. Flow well back slowly, attempting to avoid sand production.
17. TIH with 1 1/2" tubing. Circulate out fill to PBTD. When sand production stops land tubing @ depth provided by Denver (dependent upon perms). Swab well in if necessary. RDSU.
18. Put well on line and produce through existing facilities to pipeline. Contact El Paso ahead of time so that metering facilities are prepared for a Fruitland well.
19. Report gas and water rates on morning wire for 2 weeks. Catch wellhead gas and water samples and submit for analysis.

NOTE: If problems encountered, notify Cris Zogorski at
(303) 830-4118 - Work
(303) 751-2218 - Home

CAZ

SJ 28-7 UNIT 249 2176
Location - 30H-28N-7W
SINGLE DK
Orig. Completion - 2/79
Last File Update - 1/89 by DDM

