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Appropriate District Office
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DISTRICT III
OOO Rio Hondo Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-101
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator AMOCO PRODUCTION COMPANY		Well No. 30-039-21636
Address P.O. BOX 800, DENVER, COLORADO 80201		
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)		
New Well ☐	Change in Transporter of:	
Recompletion ☒	Oil ☐	Dry Gas ☐
Change in Operator ☐	Casinghead Gas ☐	Condensate ☐
Change of operator give name and address of previous operator		

I. DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 28-7 Unit	Well No. 249	Pool Name, including Formation Basin Fruitland Coal	Kind of Lease Fee	Lease No.
Location Unit Letter <u>H</u> : <u>1610</u> Feet From The <u>North</u> Line and <u>830</u> Feet From The <u>East</u> Line Section <u>30</u> Township <u>28N</u> Range <u>7W</u> , NMPM, Rio Arriba County				

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas		P.O. Box 4990, Farmington, NM 87499
If well produces oil or liquids, give location of tanks.	Unit	Soc.
	Twp.	Rge.
		Is gas actually connected? When?

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'r	Diff Res'r
		XX				XX		
Date Spudded 7-9-78	Date Compl. Ready to Prod. 1-16-93	Total Depth 7021	P.D.T.D. 2625					
Elevations (DF, RKB, RT, GR, etc.) 5953' GR	Name of Producing Formation Fruitland Coal	Top Oil/Gas Pay 2317	Tubing Depth 2517					
Perforations 2317 - 2506 Fruitland Coal		Depth Casing Shoe						

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
13 3/4"	9 5/8"	206'	224 CF
8 3/4"	7 "	2794'	265 CF
6 1/4"	4 1/2"	7021'	654 CF
	1 1/2"	2517'	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	RECEIVED FEB 5 1993 OIL CON. DIV. DIST. 3
Length of Test	Tubing Pressure	Casing Pressure	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	

GAS WELL

Actual Prod. Test - MCF/D 910	Length of Test 20 hours	Bbls. Condensate/MMCF -0-	Viscosity of Condensate -0-
Testing Method (pilot, back pr.) Flowing	Tubing Pressure (Shut-in) 320	Casing Pressure (Shut-in) 420	Circle Size 64/64

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Wayne White
Signature
W. G. White, Staff Admin. Supervisor
Printed Name
2-3-93
Date
303-830-4646
Telephone No.

OIL CONSERVATION DIVISION

Date Approved FEB 5 1993

By Original Signed by CHARLES GHOLSON

Title DEPUTY OIL & GAS INSPECTOR DIST. 3