

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL APIN NO.
30-039-21636
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name San Juan 28-7 Unit
2. Name of Operator Amoco Production Company Attn: E. R. Nicholson	8. Well No. 249
3. Address of Operator P.O. Box 800, Denver, CO 80201 (303) 830-5014	9. Pool name or Wildcat Basin Fruitland Coal
4. Well Location Unit Letter H : 1610 Feet From The North Line and 830 Feet From The East Line Section 30 Township 28N Range 7W NMPM Rio Arriba County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5953' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		Recomplete Basin Fruitland Coal and OTHER: plug Dakota/Remedial Cement Work <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
Amoco plugged off the Dakota and recompleated to the Basin Fruitland Coal. See Attached.

RECEIVED
FEB 5 1993
OIL CON. DIV
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Wayne G. White TITLE Staff Administrative Svcs DATE 2/1/93
TYPE OR PRINT NAME Wayne G. White TELEPHONE NO. (303) 830-5014

(This space for State Use)

APPROVED BY Original Signed by CHARLES GHOLSON TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE FEB 5 1993
CONDITIONS OF APPROVAL, IF ANY:

Recompletion Report

Lease No. : San Juan 28-7 Unit Well #249

Basin Fruitland Coal

Well API No.: 30-039-21636

MIRUSU (December 14, 1992) - SICP=300 PSI, SICIP=0, SITP=300, SIBHP=40 PSI. Bled off bradenhead press. NUBOP TOH with 45 STDS and laid down 119 JTS 1 1/2 EUE 8rd TBG. Singled in with bit and scraper with 2 3/8 TBG to CIBP @ 6850. TIH with CMT RET and set at 6696 ft. TOH. TIH with STAR GUIDE STINGER to CMT RET, circ hole. Sting into CMT RET. RU CMT equip mixed and spotted 66 sxs 22 BBLS of class B cmt. PMP 10.5 BBLS and displaced with 7 BBLS water - stung out of RET with 2000 psi squeeze - spotted 89 sxs from CMT RET to 5900 ft. TOH to 5908 and spotted 22 bls of 9.2 mud from 5908-4500 ft. TOH to 4524 and spotted 33 sxs 7BBL from 4524 to 4050 TOH to 4052 and spotted 15 bbls of 9.2 mud to 3100 ft. - TOH to 3112 and spotted 15 sxs class B cmt with 2 % CAL CL. from 3112 to 2987 - TOH to 2987 and rev out 1 bbl CMT - TOH with cmt stinger - TIH with 1 1/2 TBG to 2500 ft. CONT to TIH with 1 1/2 TBG and TAGGED HARD CMT @ 3005 FT.

TOH laid down TBG - NDBOP - Speared 4.5 csg. - Pulled 95k on csg - No Movement. Set off 2 primer cords on well head with 95K pulled - No Movement - picked up jars and DC. EXC - Set off jars and CSG Jumped through slips with 80 K Hanging - removed slips and cut off slip bowl with torch - NUWH & BOPS. NDBOPS - removed CSG Spool and changed out - NU BOP - RU wire line equip and ran free point and backed off CSG @ 2315 - TOH with 64 Jts of 4.5, 11.6# CSG.

RU Wire line equip RIH and tagged @ 2312 pulled up and set CIBP @ 2305 - pressure test CSG to 1500 PSI, Held OK. RIH and ran CNL, CCL, GR from 2305 to 1800 FT. and ran CBL from 2305 to Surf - Re-ran GR from 2305 to 2000 Ft. RD Wireline Equip. CIBP set @ 2305 fell to 4.5 CSG stub @ 2315. TIH and tried to latch CIBP - No fish. TIH with overshot and latched on to CIBP and TOH with fish.

RU Wireline equip and ran CNL, CCL, GR, and CBL from 2650 to 2200 ft. - CBL indicated that 4.5 CSG is free - PMP 25 BBLS down CSG @ 1.25 BPM @ 800-1000 PSI. Chem cut off 4.5 CSG @ 2630 ft. TIH with CEMENT RETAINER and set @ 2625. Press test to 3000 psi - held OK., TOH laying down 2 7/8 N-80 TBG - laid down 4 3/4 DC - dumped 2 sxs sand on CMT RET. RU WLU and RIH and ran GR, CCL from 2620 to 1600 ft. RIH and Perf Fruitland Coal From 2317-19, 2323-25, 2352-55, 2369-74, 2393-2405, 2412-14, 2416-18, 2490-2506 -- with 4 inch HCG 8 JSPF, 22.7 GRM Charge, .46 hole - total holes = 352. FRAC Fruitland coal per procedure. Flowed well for 12 hrs on 3/4 choke FTP= 63psi, SICP=240 psi, recover 3 BBLS water - bled off press - killed well and TOH w TBG - TIH with RBP and set @ 2150 FT. Circ hole clean and press test to 1500 psi, held ok. TOH with TBG and Dropped 2 sxs of sand.

RU WLE and RIH and perf 7 inch CSG @ 970 Ft. with 4 inch HCG with 2 JSPF 90 phased .5 hole - RD WLE - broke circ on braden head by pump 2 BPM @ 500 PSI. TIH with PKR and set @ 718 Ft. RU CMT equip and mixed and pump 175 sxs Class B CMT and tailed in with 75 sxs Class B CMT. Circ 15 BBLS to surf. TIH tagged CMT @ 845 drilled med to soft CMT to 940 ft. Drill out cement from 940 to 1020 Ft. Pressure test to 500 psi - OK. TIH with RET HEAD for RBP Set @ 2200 ft. Circ. off sand. Released RBP and well blew 4 Jts. out of hole - shut in pipe rams on 2 3/8 tbg. Cut off TBG above 4th joint - flowed well to tank, removed bent joint and ran 8 ft. pup and pulled up into pipe rams. Flowed well for 4 hours to tank - TOH with RBP had 70 jts of cork screwed tbg - changed out tool to 1 1/2 tbg - TIH with 1/2 mule - 1 jt -sn- 77 jts and landed tbg at 2517 - NDBOPS NUWH - well flowing to tank while running TBG - flowed to tank for 2 hrs - FTP= 100 psi on 2 inch open SICP=360 - rec 12 BBLS

Moved off rig and equipment on 1/14/93 - hooked up separator. Flowtest well on 1/15/93 for 20 hours. FTP = 320, SICP = 420, Gas = 910 MCFD, Water = 0, Choke = 64/64, Orifice = 1.5, Back pressure = 300, Spring 1000, stat = 5.9, Diff = 3.0.

If you have any questions please call E. R. Nicholson at 303-830-5014