DISTRIBUTION SANTALE FILE U.S.G.S. LAND OFFICE IRAE-PORTER GAS OPERATOR.	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND PANSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65 GAS 1 30-039-21637
PRORATION OFFICE Cyeratur			
EL PASO NATUR	AL GAS CO.		
BOX 289, FARM	INGTON, NEW MEXICO		
New Well X Recompletion Change in Ownership	Change In Transporter of: OII Dry G	Other (Please explain)	
If change of ownership give name and address of previous owner			
·			
DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	Formation Kind of Lea	Legse No.
SAN JUAN 28-7 UNIT	250 BASIN DA	KOTA State, Feder	al (r Fee
Unit Letter K : 25	00 Feet From The S LI	ne and 1475 Feet From	The
Line of Section 30 To	wnship 28N Range	7W NMPM Rio	Arriba County
			ATTIDA County
Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL G	AS Address (Give address to which appro	ved copy of this form is to be sent)
EL PASO NATUR		BOX 289, FARMINGTON, Address (Give address to which appro	NEW MEXICO
EL PASO NATURA		707 000	NEW MEXICO
If well produces oil or liquids,	Unit Sec. Twp. P.ge.		en
give location of tanks.	K 30 28N 7W		
COMPLETION DATA	th that from any other lease or pool,		
Designate Type of Completion	$\operatorname{con} = (X)$ Off Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
8/15/78 Elevations (DF, RKE, RT, GR, etc.)	11/21/78 Name of Producing Formation	7211! Top Gas Pay	7203!
1	i	· · · · ·	7151
6168' DK 6963' Perforations 6963,6970,6977,7061,7083,7118,7126,7133,7140,7147,7169,7178			Depth Casing Shoe
with 1 SPZ.	TUBING, CASING, ANI	D CEMENTING RECORD	7211'
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
13 3/4" 8 3/4"	9 5/8"	224' 3025'	236 cf 280 cf.
6 1/4"	4 1/2"	7211 '	643 cf.
	1 1/2"	7151'	tubing
TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	(i, eic.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
The state of the s	Oil - Bbls.	Water - Bbis.	Gas-MCP
Actual Prod. During Test	CII-Bbie.	adiat - Date.	
	<u> </u>		- 10 m
GAS WELL Actual Prod. Tost-MCF/D	Length of Test	Bbls. Condensate/MMCF	Grantly of Candenaute
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in) 2407	Casing Pressure (Shut-in) 2412	Choke Elso II
CERTIFICATE OF COMPLIANCE		11	TION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED DEC.	3 1978
		Original Signed by	A. R. Kendrick
		SUPERVIS	
1 01 1			
D. G. Srisco		If this is a request for ellow	compliance with RULE 1104.
(Signature)		well, this form must be accompa tests taken on the well in accor	hied by a tabulation of the deviation dence with NULE 111.
Drilling Clerk (Title)		All sections of this form mu able on new and recompleted wa	at be filled out completely for allow-
12/4/78		Fill out only Sections L. H	III, and VI for changes of owner,
(Pate)		19	er, or other such change of condition. be filed for each pool in multiply