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Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instruction; at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Anesia, NM 88210 DISTRICT III

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ox 800,	Denve	er, Co	olorado	80201	(Diseas avolo	<u></u>				
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Oil		Dry Gas								
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	TIDING	CASI	NG AND	CEMENTI	NG RECOR	RD		t		
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	Oil Casinghead eco Oil AND LEA 22 28N SPORTER Dead Gas IPANY Unit   Inform any other	TO TRA  TO TRA  OX 800, Denve  Change in  Oil Casinghead Gas  ECO 0i1 E & J  AND LEASE  Well No. 250  2500  2500  SPORTER OF O  TO Condent  SPORTER OF O  Or Condent  SPORTER OF O  Or Condent  TO TRA  OIL AND  CONDENT  OF CONDENT  OIL Well  OIL Well  OIL Well  OIL Well  OIL Well  OIL Well  Name of Producing I	TO TRANSPO  TO TRANSPO  TO TRANSPO  Change in Transpor  Oil Dry Gas  Casinghead Gas Condens  eco Oil E & P, 61  AND LEASE  Well No. Pool Na  250 BASIN  250 Feet Fre  28N Range?  SPORTER OF OIL ANI  Or Condensate  thead Gas Or Dry  IPANY  Unit See. Twp.  I Unit See. Twp.    Oil Well Or Condensate  TUBING, CASI	TO TRANSPORT OIL  TO TRANSPORT OIL  TO TRANSPORT OIL  Change in Transporter of:  Oil  Casinghead Gas	TO TRANSPORT OIL AND NAT  ny  ox 800, Denver, Colorado 80201  Change in Transporter of: Oil Dry Gas Condensate	TO TRANSPORT OIL AND NATURAL GAP  OX 800, Denver, Colorado 80201  Change in Transporter of: Oil Dry Gas Casinghead Gas Condensate Condensate Casinghead Gas Condensate Condensate Casinghead Gas Condensate Casinghead Casingh	TO TRANSPORT OIL AND NATURAL GAS  Note 1	TO TRANSPORT OIL AND NATURAL GAS  NY 3003921637  Other (Please explain)  Change in Transporter of:  Oil Dry Gas Casinghead Gas Condensate  eco Oil E & P, 6162 S. Willow, Englewood, Colorado 80  NND LEASE  Well No. Pool Name, Including Formation 250 BASIN (DAKOTA)  Feet From The FSL Line and 1475  Feet From The FSL Line and 1475  Feet From The Address (Give address to which approved copy of this pool or Condensate Case Company of the pool of the p	TO TRANSPORT OIL AND NATURAL GAS  NOT SOON DERIVER, COLORADO 80201  Change in Transporter of: Oil Dry Gas Casinghead Gas Condensate Casinghead Gas Casinghead Casinghead Casinghead Gas Casinghead Casinghead Gas Casinghead Casinghead Casinghead Gas Casinghead Cas	

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
  4) Separate Form C 104 must be filed for each pool in multiply completed wells.