### NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION 2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

March 17, 1998

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OIL CON. DIV.

Conoco, Inc. 10 Desta Drive - Suite 100W Midland, Texas 79705-4500 Attention: Kay Maddox

Administrative Order NSL-3977

Dear Ms. Maddox:

Reference is made to your application dated February 23, 1998, which was received by the Division in Santa Fe on February 25, 1998, for an unorthodox gas well location in both the Blanco-Mesaverde and Basin-Dakota Pools for the existing San Juan "28-7" Unit Well No. 250-(30-039-21637) located 2500 feet from the South line and 1475 feet from the West line (Unit K) of Section 30, Township 28 North, Range 7 West, NMPM, Rio Arriba County, New Mexico.

Production from the Blanco-Mesaverde Pool is to be included in an existing standard 305.76-acre gas spacing and proration unit comprising Lots 1, 2, 3, and 4 and the E/2 W/2 (W/2 equivalent) of said Section 30, which is currently dedicated to Conoco Inc.'s: (i) San Juan "28-7" Unit Well No. 94 (API No. 30-039-07282), located at a standard gas well location 800 feet from the South line and 1850 feet from the West line (Unit N) of said Section 30; and (ii) San Juan "28-7" Unit Well No. 94-A (API No. 30-039-22348), located at a standard gas well location 1520 feet from the North line and 820 feet from the West line (Lot 2/Unit E) of said Section 30. Production from the Basin-Dakota Pool is to be included in an existing non-standard 342. 17-acre gas spacing and proration unit (approved by Division Order No. R-2948, dated August 16, 1965) comprising Lot 4 and the SE/4 SW/4 of Section 19 and Lots 1, 2, 3, and 4, the E/2 NW/4, and the NE/4 SW/4 of Section 30, both in Township 28 North, Range 7 West, NMPM, Rio Arriba County, New Mexico, which is currently dedicated to the aforementioned San Juan "28-7" Unit Well No. 250.

It is our understanding that Conoco Inc. intends to downhole commingle both the Blanco-Mesaverde and Basin-Dakota Pools in said well under authority of Division Administrative Order DHC-1800, dated February 24, 1998.

By the authority granted me under the provisions of Rule 2(d) of the "General Rules for the Prorated Gas Pools of New Mexico/Special Rules and Regulations for the Blanco-Mesaverde Pool/Special Rules and Regulations for the Basin-Dakota Pool," as promulgated by Division Order No. R-8170, as amended, the above-described unorthodox gas well location for the San Juan "28-7" Unit Well No. 250 is hereby approved. All of the aforementioned wells and both

Administrative Order NSL-3977 Conoco, Inc. March 17, 1998

Page 2

GPU's will be subject to all existing rules, regulations, policies, and procedures applicable to prorated gas pools in Northwest, New Mexico.

Sincerely,

Lori Wrotenbery

Director

LW/MES/kv

cc:

New Mexico Oil Conservation Division - Aztec U. S. Bureau of Land Management - Farmington

W. Thomas Kellahin, Counsel - Santa Fe

Jimmy D. Carlile, Conoco, Inc. - Midland, Texas

File: DHC-1800



Mid-Continent Region Exploration/Production Conoco Inc. 10 Desta Drive, Suite 100W Midland, TX 79705-4500 (915) 686-5400

February 23, 1998

Mr. Michael Stogner New Mexico Oil Conservation Division 2040 S. Pacheco Santa Fe, New Mexico 87504

RE: Application for Non-Standard Location San Juan 28-7 Unit Well # 250 DECOMED NEB 2 5 1958

Dear Mr. Stogner,

The proposed recompletion of this well in the Mesaverde requires a non-standard order. This well is located in Section 30, T-28-N, R-7-W Rio Arriba County, New Mexico and is currently producing from the Basin Dakota. The Mesaverde/ Dakota pool rules require a standard location to be 790' from the center Section line. This well is located 2500' FSL & 1475' FWL. The well is only 140' from the center section line. After searching all files a call was placed to the OCD to see if a non-standard location order was granted for the Dakota. No order could be found. We would like to requise a non-standard location order was granted for the Dakota. No order could be found. We would like to requise a non-standard location order was granted for the law given for both pools.

As shown on the attached production for the Dakota, there is insufficient evidence to justify drilling stand alone wells. Utilization of the San Juan 28-7 Well #250 will prevent economic waste by allowing access to the Mesaverde in an existing wellbore. An application to downhole commingle production utilizing the subtraction method has been filed.

The offset operator plat shows the operators that could be affected by this non-standard location and enclosed is evidence that they have been notified.

A non-standard location order is requested based on the reasons given. If there are further questions concerning this application please call me at (915) 686-5798.

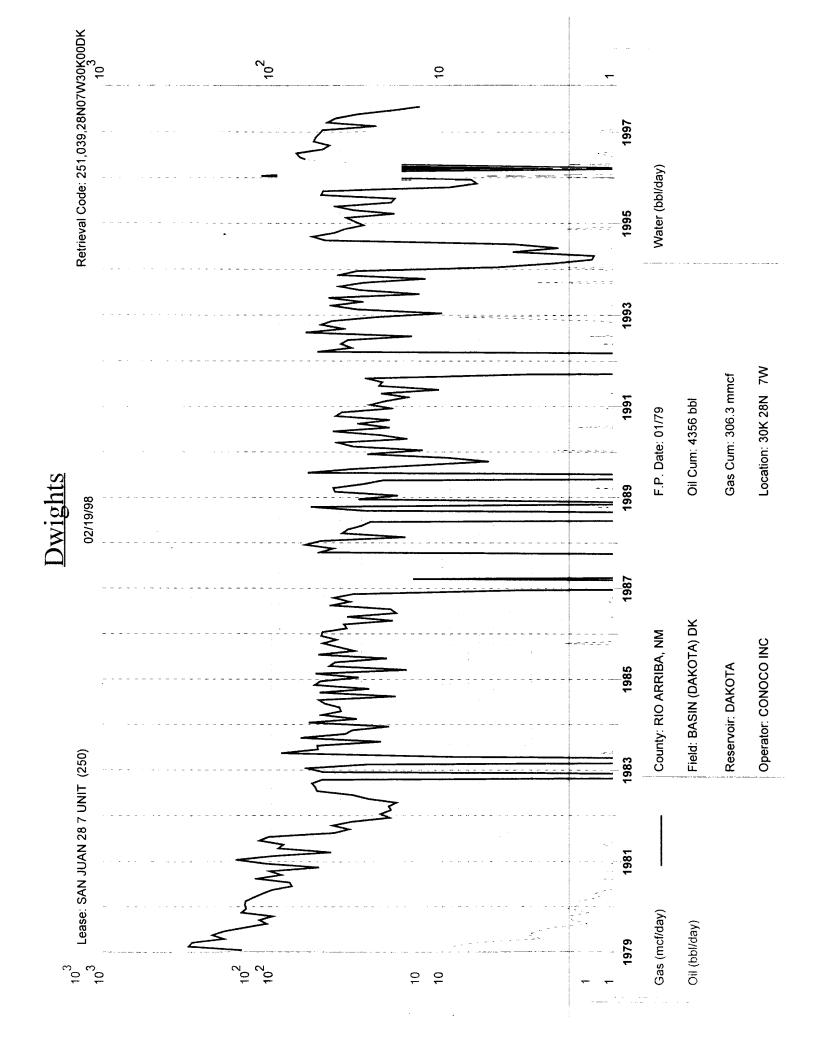
Sincerety.

Kay Maddox

Regulatory Agent

cc: Oil Conservation Division - Aztec

William J LeMay, Director - OCD, Santa Fe



Jistrict | PO Box 1980, Hobbs. NM 88241-1980

State of New Mexico Energy, Minerals & Natural Resources Department

District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd. Aztec, NM 87410 District IV PO Box 2088, Santa Fe. NM 87504-2088

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Revised February 21, 1994 instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

借表於我們說你的事情的。

AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

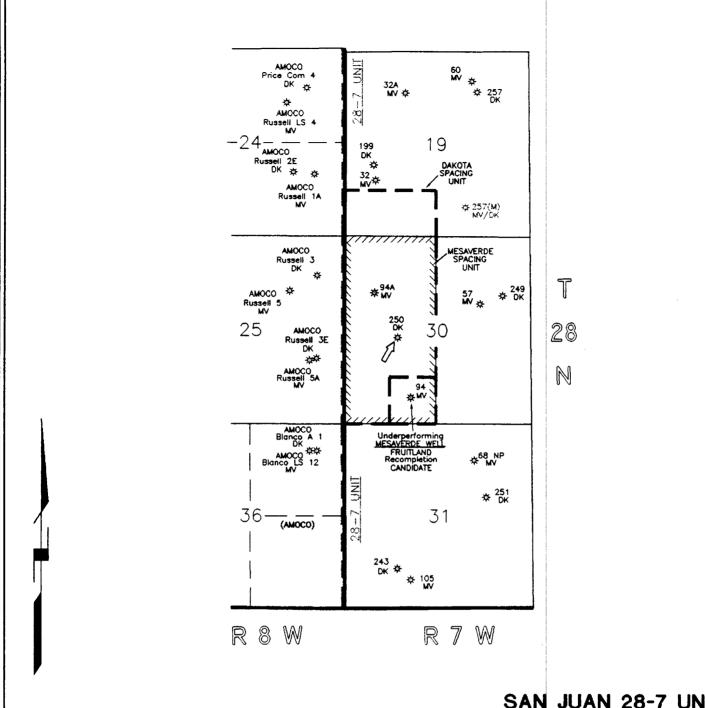
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30-039-21637				72319				3 Pool Name Blanco Mesaverde				
4 Property				- 72319		rty Name	Blanco Me	saverde	E Ma	11 M		
016608			5 Property Name				6 Well Numbe					
7 OGRID No.			San Juan 28-7 Unit				9 Elevation					
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# NEW MEXICO OIL CONSERVATION COM SION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

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		All distances m	ust be from	m the outer boun	deries of the Se	ction.		
Operator			L	G8e				Well No.
El Paso N	atural Gas (	Company Township		San Juan		(FE	<u> </u>	250
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2500	feet from the		e cand	1475	feet from t	· We	st	line
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## SAN JUAN 28-7 UNIT RIO ARRIBA CO., N.M.

NOTES		CONOCO EPN	ŀ			
NOTE:	DATE: 02/21/98	CONOCO 28-7				
LOCATION IS NON-STANDARD TOWARDS	DRAWN BY: GLG	MESAVERDE & DAKOTA	PRODUCERS			
AN INTERIOR UNIT LINE. CONOCO OPERATES ALL WELLS IN SJ 28-7 UNIT.	CHECKED BY:	San Juan 28—7 Unit #250 Non—Standard Location				
0. E. 0. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	APPROVED BY:	API STATE COUNTY WELL	DRAWING			
	SCALE: 1" = 2640'	30 \ 039 \ 21637	28-7_250			
	STATE PLANE COORDINATES REFERRED TO NAD27 - N.M. WEST STATE PLANE COORDINATES ZONE - 3003	CONOCO INC. OFFICE 10 DESTA DRIVE WEST MIDLAND, TEXAS 79705				



Mid-Continent Region Exploration/Production Conoco Inc. 10 Desta Drive, Suite 100W Midland, TX 79705-4500 (915) 686-5400

Application for Non-standard Location Order San Juan 28-7 Unit Well # 250 API # 30-039-21637 Section 30, T-28-N, R-7-W, Rio Ariiba County, NM

#### Offset Operator:

Amoco PO Box 800 Denver, Colorado 80201

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