FRGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

HIGH WAD MINEL	MLS L	,,,,		• • •
DISTRIBUTION				
SANTAYE				
FILE		1		
ย.8.0.8.		1_1	L	ŀ
LAND OFFICE		1_4		ı
TRANSPORTER	OIL			
	GAS			
OPERATOR				
			1 1	

U.S.O.S, LAND OFFICE TRANSPORTER DIL	REQUEST FOR AND)		
OPERATOR PAGNATION OFFICE	AUTHORIZATION TO TRANSPO	ORT OIL AND NATURAL GAS		
Operator				
Jerome P. Mc	Hugn			
Box 208, Fan	mington, NM 87401	Other (Please explain)		
Reason(s) for filing (Check proper box)	Change in Transporter of:	Other (Freuze explain)		
New Well	Oil X Dry Gas	[7] [1] [CC12 1 1 1.00]		
Recompletion Change in Ownership	Casinghead Gas Condens	ate .		
If change of ownership give name				
DESCRIPTION OF WELL AND L	EASE. Well No. Pool Name, Including For	mation Kind of Lease	Lease No.	
Lease Name	39 Choza Mesa-Pic		or Foo Fed. NM 14918	
Valencia Canyon Unit	33 CH024 Flesa F 19	•	Mark.	
Location K : 1470	Feet From The South Line	and 1450 Feet From T	h• West	
OHI Letter	nship 28N Range 4	D: 1	riba County	
· · ·	CON OF OUL AND NATURAL GAS		talia (ami in to be cost)	
Name of Authorized Transporter of Oil	ER OF OIL AND NATURAL GAS	P.O. Box 1367, Far	mington, NM 8/401	
Thriftway Name of Authorized Transporter of Cas	inghead Gas or Dry Gas 💢	Address (Give address to which approx		
El Paso Natural Gas	Co.	P.O. Box 990, Farm		
If well produces oil or liquids,	Unit Sec. 1 Wp. 1.44	1		
give location of tanks.	that from any other lease or pool, a	give commingling order number:	•	
If this production is commingled wit COMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'	
Designate Type of Completion	U.			
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Date Spudded			Tubing Depth	
Elevations (DF, RAB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		
			Depth Casing Shoe	
Perforations				
		CEMENTING RECORD	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	DEFIRSE		
			<u> </u>	
		i a disadell	and must be equal to or exceed top allo	
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a) able for this de	nth of he lor full 44 "Due"		
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas i	ifi, eic.)	
Date First New On Non-		Casing Pressure	Choke Size	
Length of Test	Tubing Pressure	TEN.		
	Oil - Bbls.	Water - Bbls.	Gas-MCF	
Actual Prod. During Test		Miles will	+	
		A bearing of COIN		
GAS WELL	Length of Test	Bbls. Condensate Jack Of	Gravity of Condensate	
Actual Prod. Test-MCF/D		101 Die	Choke Size	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-18)		
		OIL CONSERVA	TION DIVISION	
. CERTIFICATE OF COMPLIAN	ice .	JUN	2 4 C C 4	
٠	regulations of the Oil Conservation	APPROVED CHEEK		
I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.		BY	SUPERVISOR DISTRICT # 3	
shove is true and complete to th	reposit of my knowledge and telest	TITLE	2015ULION -	
\sim / //	/		compliance with RULE 1104.	
		This form is to be lifed in	to a newly drilled or deepen	

7.

Signalwey (Signalwey)
Thomas A. Dugan, Agent
6-1-81

This form is to be filed in compliance with RULE from

If this is a request for allowable for a newly drilled or deepenwell, this form must be accompanied by a tabulation of the deviatitests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for alloable on new and recompleted walls.

Fill out only Sections I. II. III, and VI for changes of owner
well name or number, or transporter, or other such change of condition