

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

COPY

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals		5. LEASE DESIGNATION AND SERIAL NO. NM 14918
SUBMIT IN TRIPLICATE		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. IF UNIT OR CA, AGREEMENT DESIGNATION VALENCIA CANYON	
2. NAME OF OPERATOR CONOCO INC.	8. WELL NAME AND NO. #39	
3. ADDRESS AND TELEPHONE NO. 10 Desta Drive, Suite. 100W Midland, Texas 79705-4500 (915) 686-5424	9. API WELL NO. 30-039-21645	
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) 1470' FSL & 1450' FWL, UNIT LETTER 'K', SEC. 24, T28N - R04W	10. FIELD AND POOL, OR EXPLORATORY AREA CHOZA MESA PIC. CLIFFS	
11. COUNTY OR PARISH, STATE RIO ARriba COUNTY, NM		
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice		<input checked="" type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input type="checkbox"/> Other: _____ <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)</small>
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) This well has been abandoned per the attached Plug & Abandonment Procedure dated 05/22/98 provided by A-Plus Well Service. <div style="text-align: center;">RECEIVED JUN 17 1998 OIL CON. DIV. DIST. 3</div> <div style="text-align: right;">RECEIVED BLM 53 JUN 12 PM 3:12 070 FARMINGTON, NM</div>		
14. I hereby certify that the foregoing is true and correct		
SIGNED <u><i>Sylvia Johnson</i></u>		TITLE SYLVIA JOHNSON, As Agent for Conoco Inc. DATE 06/12/98
(This space for Federal or State office use)		
APPROVED BY _____		TITLE _____ DATE _____
Conditions of approval, if any:		
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

* See Instruction on Reverse Side

NMOCD

FARMINGTON DISTRICT OFFICE

SW-4

COPY

A - PLUS WELL SERVICE, INC.

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

Conoco Inc.

May 22, 1998

Valencia Canyon #39

1470' FSL and 1450' FWL, Sec. 24, T-28-N, R-4-W
Rio Arriba County, NM
NMNM-14918

Plug & Abandonment Report

Cementing Summary:

Plug #1 with CIBP at 4000', spot 41sxs Class B cement above CIBP to 3455' to isolated Pictured Cliffs perforations and to cover Kirtland, Fruitland and Ojo Alamo tops.

Plug #2 with retainer at 2382', mix and pump 51 sxs Class B cement, squeeze 39 sxs outside 4-1/2" casing from 2455' to 2355' and leave 12 sxs inside casing to 2305' to cover Nacimiento top.

Plug #3 with 111 sxs Class B cement pumped down 4-1/2" casing from 262' to surface, circulate good cement out bradenhead valve.

Plugging Summary:

Notified BLM on 5/18/98

5-19-99 Safety Meeting. Road rig to location, rig up. Layout relief line to pit. Well pressures: tubing 200# and casing 420#, bleed well down. Kill well with 15 bbls water. ND wellhead and NU BOP, test. PU on donut, found tubing to be 1-1/4"; changeover from 2-3/8" tubing. POH and tally 65 joints 1-1/4" tubing. Round-trip 4-1/2" gauge ring to 4000'. Set PlugWell wireline CIBP at 4000'. RIH with tubing and tag CIBP. Load casing with 40 bbls water and pressure test to 500#, held OK. Plug #1 with CIBP at 4000', spot 41 sxs Class B cement above CIBP to 3455' to isolate Pictured Cliffs perforations and to cover Kirtland, Fruitland and Ojo Alamo tops. POH and WOC overnight. Shut in well and SDFD.

5-20-98 Safety Meeting. Open up well. RU A-Plus wireline truck and RIH; tag cement at 3434'. Perforate 3 HSC squeeze holes at 2455'. Establish rate into squeeze holes 1-1/2 bpm at 1000#. Set 4-1/2" DHS retainer at 2382'. Pressure test tubing to 1000#, held OK. Sting in and out of retainer. Plug #2 with retainer at 2382', mix and pump 51 sxs Class B cement, squeeze 39 sxs outside 4-1/2" casing from 2455' to 2355' and leave 12 sxs inside casing to 2305' to cover Nacimiento top. POH and LD tubing. Perforate 3 HSC squeeze holes at 262'. Establish circulation with 30 bbls water out bradenhead. Plug #3 with 111 sxs Class B cement pumped down 4-1/2" casing from 262' to surface, circulate good cement out bradenhead valve. ND BOP and dig out wellhead; cut wellhead off. Found cement down 12' in 4-1/2" casing and 20' in 8-5/8" annulus. Mix 36 sxs Class B cement, fill casing and annulus and install P&A marker. RD rig and equipment; move off location.

J. Sanchez, BLM representative was on location.