1a. TYPE OF WORK

b. TYPE OF WELL MEUT [

2. NAME OF OPERATOR

3. ADDRESS OF OPERATOR

At proposed prod. zone

12-1/4"

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

23.

18. DISTANCE PROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, PT. approx. 1/2 mile

13. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any)

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 7177' GR

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

SUBMIT IN TRIPLI

rm 9-331 C	٠.			OYIDAYM YAY		
May 1963)						E* Form approved. Budget Bureau No. 42-R1425.
		TED STATE		reverse		30-039-21646
	DEPARTMEN	IT OF THE	NTER	IOR		5. LEASE DESIGNATION AND SERIAL NO.
	GEOL	OGICAL SURV	EY			SF 079728 MM 15 1
APPLICATIO	N FOR PERMIT	TO DRILL.	DEEPE	N OR PILIG	BACK	6. IS INDIAN, ALLOTTEE OR TRIBE NAME
TYPE OF WORK				Ny OR 1200		_
	RILL 🗷	DEEPEN		PLUG BA	ACK 🗆	7. UNIT AGREEMENT NAME
TYPE OF WELL	GAS 🖂					
VELL SAME OF OPERATOR	WELL X OTHER	- 74.0	SING ZON		IPLE	S. FARM OR LEASE NAME
Jeron	ne P. McHugh	sent for c	anse	a look. Ca	, ,)	Valencia Canyon Unit 9. WELL NO.
DDRESS OF OPERATOR	•				- 	36
Box 2	234, Farmington,	10. FIELD AND POOL, OR WILDCAT				
	Report location clearly an	Choza Mesa - P.C.				
t proposed prod. zo	FNL - 1600' FV	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA				
						Section 14 many par-
DISTANCE IN MILES	AND DIRECTION FROM NE	AREST TOWN OR POS	T OFFICE*		· <u>-</u>	Section 14, T28N, R4W 12. COUNTY OR PARISH 15. STATE
	thwest of Dulce	, NM				Rio Arriba NM
DISTANCE FROM PROP LOCATION TO NEARES	BT .		16. No.	OF ACRES IN LEASE	17. No.	OF ACRES ASSIGNED-
PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)			640		TO T	HIS WELL
DISTANCE FROM PRO TO NEAREST WELL.	DRILLING COMPLETED		19. PROP	OSED DEPTH	20. ROTA	RY OR CABLE TOOLS
OR APPLIED FOR, ON TH	HIS LEASE, PT. approx	. 1/2 mile		4300'		Rotary
	bether DF, RT, GR, etc.)					22. APPROX. DATE WORK WILL START*
7177' GR						3-15-78
		PROPOSED CASIN	IG AND (CEMENTING PROGR	AM	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F)OT	SETTING DEPTH		QUANTITY OF CEMENT
2-1/4"	8-5/8"	24#		180'		125/sx
7-7/8"	4-1/2"	10.5#		4300'	7	600/sx
						1 4 h 2 3 h 2 4 h
	ı	ı	i		1	그 출입하는 어떻게 하는데 그렇게 다
						(1) 医肾上腺 (1) (1) (基實文 (1) 作 (1)
Plan to	drill well to	test the Pic	ctured	Cliffs forma	tion us	sing mud as a
ai wan 1 - 4	tina madium a	1				공기속부터 한경 기사원활동
CILCUIA	ting medium. P	ian to run o	pen h	ole logs, set	: 4-1/2"	casing thru
Picture	1 Cliffe formati	ion sole-ti				
rrecared	a CIIIIS IOIMAT	ron, serect:	.ve pe	riorate, frac	, clean	out after frac,
	_					연구 되면 그의 중층 그것 목중

Plan to drill well to test the Pictured Cliffs formation circulating medium. Plan to run open hole logs, set 4-1 Pictured Cliffs formation, selective perforate, run tubing and complete well.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give resent productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any 24

Petroleum Engineer TITLE <u>1-26-78</u> Dugan (This space for Federal or State office use) PERMIT NO.

*See Instructions On Reverse Side

TITLE

JAN 2 7 1978

11. S. GEOLOGICAL SURVEY LUMMAR, COLO.

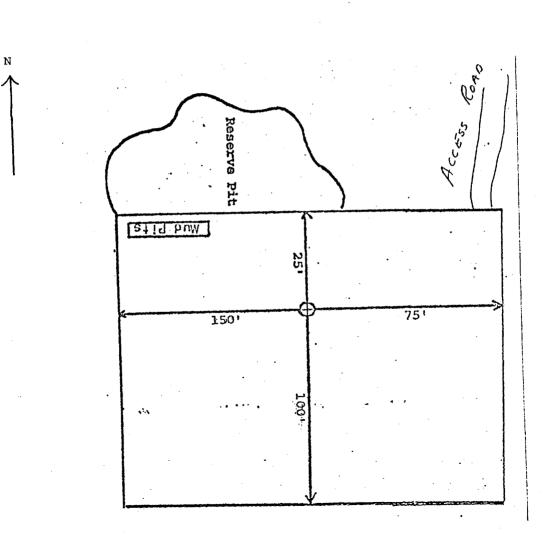
NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Well No. Lease Sperator 36 Valencia Canyon Unit Jerome P<u>. McHugh</u> County Township Section Unit Letter 4 West Rio Arriba 28 North Actual Footage Location of Well: West line 1600 line and feet from the North 1500 Dedicated Acreage: Producing Formation Pool Ground Level Elev. Choza Mesa 160 Acres Pictured Cliffs 7177 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the Thomas A. Position Petroleum Engineer Dugan Production Corp. 1-26-78 and Brown then b Date Surveyed (1991) October 4, 1977 Registered Professional Engineer and/or Land Surveyor 3602 Certificate No. E.V.Echohawk LS 1320 1650 1980 2310

660

Jerome P. McHugh

Valencia Canyon Unit #36



DEVELOPMENT PLAN

Jerome	P.	McHugh

Valencia Canyon Unit #36

1. Existing roads are shown on attached p	mat.	prat
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- 2. Planned access from existing road approximately 100 to new location. Will leave natural grass and small vegetation on roadway. Will remove large brush or trees from road. Do not plan to make road grade or bar ditches. Will bottom-out any arroyo we cross and not install culverts.
- 3. Location of well: 1500' FNL 1600' FWL

 Section 14, T28N, R4W

 Rio Arriba County, NM
- 4. One additional well(s) planned on this lease at this time.
- 5. Separator and flow line will be located within 50' of wellhead.
- Water will be secured from La Hara Wash or Carrizo Wash
- 7. Waste materials will be buried on location or in reserve pit.
- 8. No permanent camp is planned; trailer house will be used on location while drilling.
- 9. Do not plan to build airstrip.
- 10. See attached plat for proposed location layout.
- ll. Will clean up location, fill and level pits, level ruts in road, reseed location and road with Seed Mixture #2 and paint equipment with Pinon Green
- 12. Operator's Representative:

Thomas A. Dugan

Box 234

Farmington, New Mexico 87401

13. Certification: The following statement must be signed by the lessee's or operator's field representative who is identified in Item #12 of the Plan:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this Plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by

Jerome P. McHugh

and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Date: 1-26-78

Thomas A. Dugan

Professional Petroleum Engineer

