

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 20005. Lease Serial No.
NMSF 14914 ✓

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
VALENCIA CANYON 37 ✓9. API Well No.
30-039-21647 ✓10. Field and Pool, or Exploratory
CHOZA MESA P.C. ✓

11. County or Parish, and State

RIO ARRIBA COUNTY, NM ✓

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
CONOCO INC.Contact: DEBORAH MARBERRY
E-Mail: deborah.a.marberry@conoco.com3a. Address
P.O. BOX 2197 DU 3066
HOUSTON, TX 772523b. Phone No. (include area code)
Ph: 281.293.1005
Fx: 281.293.5466

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 14 T28N R4W SWSW 870FSL 1170FWL ✓

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Tubing was repaired in this well as per the following:
4/11/2002 Safety mtg. MIRU. From: Valencia Canyon #36. Lay 2" flowline to pit. SIWON.
4/12/2002 Safety mtg. Check pressures: 615 psi SITP, 200 psi SICP. bled down well. ND WH. NU BOP's.
RU WoodGroup and test BOP's to 250 psi/ 2000 psi pipe and blind rams. Unseat tbg hanger. PU 2 3/8" tbg. Tag fill @4270'. TOH and tally tbg (4194'- 128 jts, 2 3/8" tbg, 4.7#, EUE). TIH with Hydrostatic bailer and tbg. Drift tbg while GIH. 18 jts between flapper valve and main valve. Replaced 9th jt from surface (588") because it would not drift, all others OK. Begin CO of fill. Tagged solid @ 4278'. Bottom perfs from: 4279' - 4308'. Reseached records found that Haliburton Frac Baffle was placed at that spot 1978. Called: Tom Johnson and Ron Bishop and was informed to leave it there and finish well. NOTE: 1. Replaced jt #9 with one jt transfered from Valencia Canyon #36. 2. Found patch of scale @ 4110'. Looked like a perf blast area, scraped off scale and checked tbg, OK. POOH and LD bailer. SIWON.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #11843 verified by the BLM Well Information System
For CONOCO INC., sent to the Farmington
Committed to AFMSS for processing by Matthew Halbert on 06/18/2002 ()**

Name (Printed/Typed) DEBORAH MARBERRY

Title SUBMITTING CONTACT

Signature (Electronic Submission)

Date 06/07/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By JUN 25 2002

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office


Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or office of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Additional data for EC transaction #11843 that would not fit on the form

32. Additional remarks, continued

4/13/2002 Safety mtg. Check pressures: 500 psi SICP. Bled down well. RIH with MS, 1.75" ID SN, 128
jts 2 3/8", 4.7#, J-55, EUE. Land tbg on hgr. @ 4194' (SN @ 4194'). NO BOP's. NU WH. SI csg. RU
flowline to pit. Open tbg to pit and well started to flow on it's own. Return flow to separator and
meter run as per pumper final meter reading 1.4 mcf. RD and MO location. FRR.

ENTERED
JUN 25 2002
BY 

NMOCD

ACCEPTED FOR RECORD
JUN 25 2002
FARMINGTON FIELD OFFICE
BY 