

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

COPY

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

RECEIVED
BLM

5. LEASE DESIGNATION AND SERIAL NO. NM 14918
6. IF INDIAN, ALLOTTEE OR TRIBE NAME 13:12
7. IF UNIT OR CA, AGREEMENT DESIGNATION VALENCIA CANYON
8. WELL NAME AND NO. #38
9. API WELL NO. 30-039-21648
10. FIELD AND POOL, OR EXPLORATORY AREA CHOZA MESA PIC. CLIFFS
11. COUNTY OR PARISH, STATE RIO ARriba COUNTY, NM

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. NAME OF OPERATOR CONOCO INC.
3. ADDRESS AND TELEPHONE NO. 10 Desta Drive, Suite. 100W Midland, Texas 79705-4500 (915) 686-5424
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) 790' FNL & 990' FWL, UNIT LETTER 'D', SEC. 24, T28N - R04W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input type="checkbox"/> Other: _____ <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This well has been abandoned per the attached Plug & Abandonment Procedure dated 05/19/98, provided by A-Plus Well Service.

RECEIVED
JUN 17 1998
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

SIGNED Sylvia Johnson TITLE SYLVIA JOHNSON, As Agent for Conoco Inc. DATE 06/12/98

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

NMOCD

FARMINGTON DISTRICT OFFICE

A - PLUS WELL SERVICE, INC.

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

COPY

Conoco Inc.

Valencia Canyon #38

790' FNL and 990' FWL, Sec. 24, T-28-N, R-4-W
Rio Arriba County, NM
NMNM-14918

98 JUN 12 PM 3: 12 May 19, 1998

070 FARMINGTON, NM

Plug & Abandonment Report

Cementing Summary:

Plug #1 with retainer at 3936', spot 42 sxs Class B cement above CIBP to 3390' to isolate Pictured Cliffs perforations and to cover PC, Kirtland and Ojo Alamo tops.

Plug #2 with retainer at 2420', mix and pump 51 sxs Class B cement, squeeze 39 sxs outside 4-1/2" casing from 2470' to 2370' and leave 12 sxs inside casing to 2320' to cover Nacimiento top.

Plug #3 with 143 sxs Class B cement pumped down 4-1/2' casing from 256' to surface, circulate good cement out bradenhead valve.

Plugging Summary:

Notified BLM on 5/14/98

5-14-99 Road rig and equipment to location. SDFD.

5-15-99 Safety Meeting. RU rig and equipment. Layout relief line to pit. Check well pressures: tubing 100# and casing 350#. Bleed well down then pump 30 bbls water down tubing to kill well. ND wellhead and NU BOP, test. PU on donut and found 2-3/8" tubing, change over rams. POH and tally 129 joints 2-3/8" tubing, total 4078'. RU A-Plus wireline truck. Round-trip 4-1/2" gauge ring to 3936'. RIH with 4-1/2" PlugWell wireline CIBP and set at 3936'. RIH with tubing and tag CIBP. Load casing with 25 bbls and attempt to pressure test casing to 500#, leak to 100# in 30 sec. Plug #1 with retainer at 3936', spot 42 sxs Class B cement above CIBP to 3390' to isolate Pictured Cliffs perforations and to cover PC, Kirtland and Ojo Alamo tops. POH and WOC. SI well and SDFD.

5-8-100 Safety Meeting. Load casing with 18 bbls water and attempt to pressure test, bled 100# in 30 sec. RIH and tag cement at 3345'. Perforate 3 HSC squeeze holes at 2470'. RIH with 4-1/2" PlugWell wireline retainer and set at 2420'. Sting in and out of retainer. Attempt to pressure test casing above CR, leak. Dig out bradenhead valve and install relief line. Establish rate into squeeze holes 5 bbls at 3/4 bpm at 750#. Plug #2 with retainer at 2420', mix and pump 51 sxs Class B cement, squeeze 39 sxs outside 4-1/2" casing from 2470' to 2370' and leave 12 sxs inside casing to 2320' to cover Nacimiento top. POH and LD tubing with stinger. Perforate 3 HSC squeeze holes at 256'. Establish circulation out bradenhead with 34 bbls water. Plug #3 with 143 sxs Class B cement pumped down 4-1/2' casing from 256' to surface, circulate good cement out bradenhead valve. Shut in well and WOC. Dig out wellhead and cut off, found cement down 25' in 4-1/2" casing and 10' in 9-5/8" annulus. Mix 32 sxs Class B cement and install P&A marker.

J. Sanchez, BLM representative was on location.