Dec. 1973	6 - Budget Bureau No. 42-RI424
UNITED STATES	5. LEASE 8 8 8 8 9 0 0 0 0 0 0
DEPARTMENT OF THE INTERIOR	SF 0784178 ₹ ₩ ₩ ₩ ₩ ₩ ₩ ₩ ₩ ₩ ₩ ₩ ₩ ₩ ₩ ₩ ₩ ₩ ₩
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME San Juan 28 7 Unit
Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9–331–C for such proposals.)	San Juan 28-7 Unit
• "	O. FARM OR LEASE NAME & CA
1. oil gas dann well other	San Juan 28 7 Unit 5 5 5 9. WELL NO. 5 5 5 4 5 5 5 5 5
2. NAME OF OPERATOR	9. WELL NO. 107 13 51 52 55 55 55 55 55 55 55 55 55 55 55 55
EL PASO NATURAL GAS CO.	
3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME
BOX 289, FARMINGTON, NEW MEXICO	11. SEC., T., R., M. OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	
below.)	- NMPMt Hoo
AT SURFACE: 1150'W, 245'E	12. COUNTY OR PARISH 13, STATE 6
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	San Juan San New Mexico
	_ 14. APINO. 플로크랑 🖫 공보목질
CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	로니트로 및 등문문문
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF KDB, AND WD)
EQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	6852' GL≪8 ²³
EST WATER SHUT-OFF	be control of the con
RACTURE TREAT	
HOOT OR ACIDIZE	1 1 (NOTE) Report results of multiple completion or zone
ULL OR ALTER CASING	
ULTIPLE COMPLETE TO TO	change on Form 9–330.) pass moits regarding of Form 19–330. The form of the fo
HANGE ZONES U.S. CERO	Signal Control of the
BANDON*	enoibaction solution of the business of the main of the month of the m
other)	Ten House
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly sta	ite all pertinent details, and give pertinent dates
including estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertine	directionally drilled, 'give subsurface locations and ent to this work.)* මෙරිල් සිං ම මින්මේ
•	그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그
10/5/78: T.D. 3836'. Ran 92 joints 7",	20# K-55 intermediate casing, 3825'
set at 3030. Cemented with 200 Cu. It.	cement. WOG 12 hours, held 1200#/
30 minutes. Top of cement at 2500'.	유명성으로 함 등록하고
10/11/70. T.D. 00771. D. 000 1 1	node Figure
10/11/78: T.D. 8037'. Ran 222 joints 4	1/2", 10.5# K-55 production
casing 8026' set at 8037'. Float collar 654 cu. ft. cement. WOC 18 hours. Top o	set at 8020 5 Cemented with
ost ca. it. cement. woc is nours. Top o	2_5dd 7 < 000
11/27/78: PRTD 8020! Tested casing to	4000# OK DESCH 7777
11/27/78: PBTD 8020'. Tested casing to 7795,7802,7867,7906,7933,7950,7955,7984 w	4000#, OR. Peried ///3,//80,//88,
40/60 sand and 82,000 gal. slick water.	Flushed w/5000 gat water
object Siler water.	
	bengal pidasa pidasa pidasa ri lato sila ri kat Set @ Ft.
Subsurface Safety Valve: Manu. and Type	
8. I hereby certify that the foregoing is true and correct	300 mm m
M. M. Puraca Drilling Cle	erk 12/4/78 () 888 (
SIGNED TITLE TITLE	DATE TO THE SECOND
(This space for Federal or State of	
APPROVED BY TITLE	2
CONDITIONS OF APPROVAL, IF ANY:	50 85 m 84 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6
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*See Instructions on Reverse Side

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