OIL DIST. 3

Form 9–331 Dec. 1973	Form Approx Budget Bures	red. nu No. <u>42-</u> R1424
UNITED STATES	= 1=1== = = = 5	3 m m
DEPARTMENT OF THE INTERIOR	SF 078417 3 3	00 % (C)
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TE	RIBE-NAME
		- 65 m
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME	side. or
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	San Juan 28-7 Unit	
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME	oibai iggs (
1. oil gas A other	San Juan 28-7 Unit	<u> </u>
2. NAME OF OPERATOR	9. WELL NO. 19 1800 17 1800 19	រួម , ២១ វា វាធិន ឯកនិត្ត
EL PASO NATURAL GAS CO.	10. FIELD OR WILDCAT NAME	39 12 18 18 18 18 18 18 18 18 18 18 18 18 18
3. ADDRESS OF OPERATOR	Basin Dakota	with re
BOX 289, FARMINGTON, NEW MEXICO	11. SEC., T., R., M., QR BLK. AN	
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA Sec≝185 T-28	-N = R - J - W
below.)	NMPM - co o o	Unit Control W e
AT SURFACE: 1180'N, 1610'S AT TOP PROD. INTERVAL:	A 1. 1 (STATEN E
AT TOTAL DEPTH:	San Juan San Sew	Mexico
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO. Start ni b	sto de brisi I
REPORT, OR OTHER DATA		
	15. ELEVATIONS (SHOW DE N	Second AD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	\$ 00 mg	
TEST WATER SHUT-OFF X X X X X X X X X	entil be	and report of any State of copies to
SHOOT OR ACIDIZE	d Dine	t bas yas vas doo h
REPAIR WELL	MOTE B	ambietion or zone
PULL OR ALTER CASING	1 2 1079 Form 9-330.)	<u>ដល់ស្ដាំ</u>
MULTIPLE COMPLETE	Si S	noi ept ept mu ont i
ABANDON*	nd ist	enoitous operations betgeos betmun en
(other)	12 1978 e on Form son iblu oriz in sibril residente de la companya	zretructions well operation of or accepted and the number and the number and the number and the number
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state		
including estimated date of starting any proposed work. If well is di measured and true vertical depths for all markers and zones pertinen	rectionally drilled, give subsurface	locations and
measured and true vertical depths for an markers and zones pertinen		tie t
10/31/78: T.D. 3816'. Ran 95 joints 7", 20	on table to a	o de trop
10/31/78: T.D. 3816'. Ran 95 joints 7", 20 set at 3816'. Cemented with 296 cu. ft. cer	J#, K-55 intermediate (casing, 3805'
30 minutes. Top of cement at 2625'.	ment. woo 12 nours, ne	
1) elsa noitel onti i
11/5/78: T.D. 7954'. Ran 233 joints 4 1/2'	', 11.6 and 10.5# K-55	casing
liner, 7944' set 7954'. Float collar set at	t 7943'. Cemented with	. 633 cu.
ft. cement. WOC 18 hours. Top of cement 32	200'. Extra du lig	w con
ft. cement. WOC 18 hours. Top of cement 32 11/30/78: PBTD 7943'. Tested casing to 400	Spire substantial	200 200 200 200 200 200 200 200 200 200
11/30/78: PBTD 7943'. Tested casing to 400	00#, OK. Perfed 7696,7	7704,7711,
7717,7724,7758,7794,7830,7836,7861,7884,7890	7,7895 with 34 SPZ a l	raced w/
72,000# 20/40 sand and 104,000 gallons gelle	a water. Flushed W/53	suu gai. water
Subsurface Safety Valve: Manu. and Type	soild in of the second of the	<u> </u>
	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	ap ap ap ap ap
18. I hereby certify that the foregoing is true and correct	e uc 27 20 20 20 20 20 20 20 20 20 20 20 20 20	7,0% 100 100 100 100 100 100 100 100 100 1
SIGNED J. Susco TITLE Drilling Clerk	DATE 12/6/78	Oi To
(This space for Federal or State offi		ATTICK!
APPROVED BY TITLE	ada da a Z€	は対抗で)
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:		200
		Tega 437910
	M Dbbs of Dbuild Devode Dbboog	COM.
	इ.स.च् <u>र</u>	₹ <u>@</u> €01 3

*See Instructions on Reverse Side