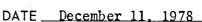
EL PASO NATURAL GAS COMPANY

OPEN FLOW TEST DATA



Operator El Paso Natural Gas Company Location NE 18-28-07 Formation Dakota		S.J. 28-7 Unit #248		
		County Rio Arriba	State New Mexico	
		Pool Basin		
Casing: Diameter 4.500	Set At: Feet 7954*	Tubing: Diameter 1 1/2	Set At: Feet	
Pay Zone: From 7696†	To 7895!	Total Depth; 7954 '	Shut In 12-3-78	
Stimulation Method Sandwater Frac		Flow Through Casing	Flow Through Tubing	

Choke Size, Inches		Choke Constant: C				
nut-In Pressure, Casing, PSIG + 12 = P 2380 2392	1	Days Shut-In	Shut-In Pressure, Tubing 2005	PSIG	+ 12 = PSIA 2017	
Flowing Pressure: P	PSIG	+ 12 = PSIA		Working Pressure: Pw	PSIG	+ 12 = PSIA
Temperature:	<u> </u>	n =		Fpv (From Tables)		Gravity
T= °F F+:	=					Fg =

CHOKE VOLUME = Q = $C \times P_t \times F_t \times F_g \times F_{PV}$

Q =

OPEN FLOW = Aof = Q
$$\begin{pmatrix} & & & \\ & \frac{2}{P_c} & \\ & P_c & P_w \end{pmatrix}$$

A of =
$$\left(\begin{array}{c} \\ \\ \end{array}\right)^n =$$

Aof =_____MCF/D

TESTED BY J. Easley

WITNESSED BY_____



Well Test Engineer