

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

COPY

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NO.
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals		SF 078417
SUBMIT IN TRIPLICATE		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. IF UNIT OR CA, AGREEMENT DESIGNATION San Juan 28-7 Unit
2. NAME OF OPERATOR CONOCO INC.		8. WELL NAME AND NO. San Juan 28-7 Unit #248
3. ADDRESS AND TELEPHONE NO. 10 Desta Drive, Suite. 100W Midland, Texas 79705-4500 (915) 686-5424		9. API WELL NO. 30-039-21651
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) 1180' FNL & 1610' FEL, UNIT LETTER "B", Sec. 18 T28N-R07W		10. FIELD AND POOL, OR EXPLORATORY AREA Basin Dakota
11. COUNTY OR PARISH, STATE Rio Arriba County, NM		
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice		<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other: <u>Tubing Change</u> <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)		
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) 8/18/99 MIRU, spot equipment. Tbg. press. 150# Csg. press. 250#, Blow well down, kill well with 10 BBLs. of 1% KCL. RDWH, RUBOP. Release and remove tbg hanger. RIH with 3 joints of tbg tag up. POOH with tbg, lay down. 246 joints of 1.9" tbg. 7849.0'. Tag up on fill at 7928.0', 33' of rat hole. 8/19/99 Csg. press 260#. Blow well down, Kill well 20 BBLs. 1% KCL. RIH with mule shoe collar, SN and 248 joints of 2 3/8" tbg drift and tally in. End of tbg at 7726.0'. RU swab, RIH with swab, int. fluid level at 6800'. Made 6 swab runs, recovered 9 BBLs of fluid. 8/20/99 Tbg. press. 180# Csg. press. 320# Open tbg up, blew down. RU swab, RIH with swab. Int fluid level at 6800'. Made 7 swab runs well kick off. Drop spring and plunger, made 4 plunger runs. RDPU and equipment, move off. Turn well over to operator.		
14. I hereby certify that the foregoing is true and correct		
SIGNED <u>Verla Johnson</u> (This space for Federal or State office use)		TITLE <u>VERLA JOHNSON, As Agent for Conoco Inc.</u> DATE <u>9-20-99</u>
APPROVED BY _____ Conditions of approval, if any:		TITLE _____ DATE _____
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

* See Instruction on Reverse Side

NMOC

FIELD OFFICE