Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Buttom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Address	NV										
	Operator AMOCO PRODUCTION COMPANY						Weil API No. 300392165200				
P.O. BOX 800, DENVER,	COLORADO 802	01									
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator	Change i	Transporter of Dry Gas Condensate		Oth	es (Please e	xplain)					
If change of operator give name											
and address of previous operator II. DESCRIPTION OF WELL	ANDIESE										
Lease Name SAN JUAN 28 7 UNIT	Well No. 251	Pool Name, I BASIN I			ATED (AS)		l Lease Federal or Federal	, -	case No.	
Location G Unit Letter	2025	_ Feet From Ti	he]	FNL Lin	e and	1325	Fe	et From The	FEL	Line	
Section 31 Townsh	28N	Range	7 W	, NI	мрм,		RIO	ARRIBA		County	
III. DESIGNATION OF TRAP Name of Authorized Transporter of Oil MERIDIAN OIL INC. Name of Authorized Transporter of Casin EL PASO NATURAL GAS CC If well produces oil or liquids, give location of tanks.	or Conde	or Dry Gas 230	Rge.	Address (Giv Address (Giv P.O. BO	ST 307 e address i OX 1492 y connecte	H ST	REET,	FARMING copy of this f	orm is to be s STON . NM orm is to be s	87401	
If this production is commingled with that	1/ / /	r pool, give con	nminglin	g order num	ber: _						
IV. COMPLETION DATA	// 5 a loii We	II Gas W	/ell	New Well	Workov	r 1	Ocepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		0			i	i			-, -	_i	
Date Spudded	Date Compl. Ready to Prod.			Total Depth				P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay				Tubing Depth			
Perforations									Depth Casing Shoe		
	TUBINO	, CASING	AND C	ΈΜΕΝΤΙ	NG REC	ORD		ا حالا بددا			
HOLE SIZE		CASING & TUBING SIZE			DEPTHSE			S N E PACKS CEMENT			
					 Ι Κ	(B		-00	<u> </u>		
				AUGZ AUGZ			1GZ 3	3 1990			
	1						CO	I DIV	<i>.</i>		
V. TEST DATA AND REQUE	ST FOR ALLOV recovery of total volum	VABLE	M must h	e equal to o	r exceed to	OIL		La 3 or be	for full 24 he	nurs.)	
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Test			Producing M	lethod (Flo	w, <i>рит</i> ир	das liji,		- · · · · · · · · · · · · · · · · · · ·		
Length of Test	Tubing Pressure			Casing Pressure				Choke Size			
Actual Prod. During Test	Oil - Bbls.			Water - Bbis.				Gas- MCF			
GAS WELL								TALLERS	Condensate		
Actual Frod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF				Gravity of Condensate				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size				
VI. OPERATOR CERTIFIC I hereby certify that the rules and reg Division have been complied with an is true and complete to the best of my Signature Houg W. Whaley, Sta	ulations of the Oil Con of that the information p y knowledge and belief	servation given above	Ξ		OIL C e Appr	oved Z	AU د مند	G 2 3 19	DIVISI		
Uoug W. Whaley, Star		ervisor Tide -830-428		Title	9						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.