

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

COPY

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals	
SUBMIT IN TRIPLICATE 070 FARMINGTON, NM	
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. SF-078498A
2. NAME OF OPERATOR CONOCO INC.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS AND TELEPHONE NO. 10 Desta Drive, Ste. 100W Midland, Texas 79705-4500 (915-686-5424)	7. IF UNIT OR CA, AGREEMENT DESIGNATION
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) 790' FNL - 1850' FWL SEC. 32 T28N R07W UNIT LETTER 'C'	8. WELL NAME AND NO. San Juan 28-7 Unit #252
9. API WELL NO. 30-039-21653	
10. FIELD AND POOL, OR EXPLORATORY AREA BLANCO MV/DAKOTA	
11. COUNTY OR PARISH, STATE RIO ARRIBA, NM	
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION <input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	TYPE OF ACTION <input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other: Change tubing & test casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) 8/02/97 MIRU Big 'A' rig #10, set Auxilliary Equipment (Mud Tank & Pump). Pump 20 bbls of 1% KCl water to kill well. Bled well, ND WH. NU BOP. Unset tbg hanger, rubber seal rings cut. TIH & tag PBTD @ 7024', 31' of fill. TOOH w/ 230-Jts 2-2/3" 4.7# J-55 tbg & 1.78" ID SN, pulled last 16-stands wet. Found plunger spring stop scaled in SN, 1-Jt of tbg below SN had scale build-up on ID. SI well and secure for night. 8/04/97 SICIP=180#, bled well to tank. TIH w/ bailer, drifting 2-3/8" tbg, the joint hat had been above the SN would not drift. CO fill from 7024' to PBTD @ 7055'. TOOH w/ bailer and tbg, recovered frac sand. TIH w/ 1/78" ID SN on 226-Jts of 2-3/8" 4.7# J-55 8rd EUE tbg to 6901' (SD 30-Mins for Lightning). Install tbg hanger. ND BOP. Install WH. RU to swab. Tag FL @ 6000', made 3-swab and tag FL @ 6000', swabbed dry in 2-runs. SD for 1-hr, RIH w/ swab and tag FL @ 6000', swabbed dry in 2-runs. Made 12.5-Bbls of fluid in 3-hrs. SI well and secured for night. 8/05/97 SICIP = SITP = 170#. Bled off tbg. RU swab. FL @ 6000'. Made 2-swab runs to SN, tbg dry. Making 1-run every 45-minutes, FL @ 6000' ea. run, Pcsq held at 160#. Rec 25-Bbls in 12-Hrs. SI well & secured for night. 8/06/97 SITP = SICIP = 170#. RD swab. RDMO.	
14. I hereby certify that the foregoing is true and correct SIGNED <u>Debra Bemenderfer</u> DEBRA BEMENDERFER TITLE <u>As Agent for Conoco Inc.</u> DATE <u>8-18-97</u> (This space for Federal or State office use) APPROVED BY _____ TITLE _____ DATE _____ Conditions of approval, if any: _____	
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

* See Instruction on Reverse Side

AUG 20 1997

FARMINGTON DISTRICT OFFICE

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