orm 3160-5 (August 1999)

UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5.	Lease Serial No.
	NMSF 078498A 🗸

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	NMSF 078498A	/
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SUNDRY Do not use the abandoned we		NMSF 078498A 6. If Indian, Allottee or Tribe Name			
SUBMIT IN TR	7. If Unit or CA/Ag	7. If Unit or CA/Agreement, Name and/or No.			
l. Type of Well ☐ Oil Well ☐ Oas Well ☐ Ot		8. Well Name and No. SAN JUAN 28-7 252			
Name of Operator CONOCO INC.		BORAH MARBERRY Mail: deborah.a.marberry@co	9. API Well No. 30-039-21653	9. API Well No. 30-039-21653 /	
3a. Address P.O. BOX 2197 DU 3066 HOUSTON, TX 77252	F	b. Phone No. (include area code Ph: 281.293.1005 x: 281.293.5466		10. Field and Pool, or Exploratory BLANCO MESAVERDE / BASIN DAKOT	
4. Location of Well (Footage, Sec., 1 Sec 32 T28N R7W NENW 79			.	11. County or Parish, and State RIO ARRIBA COUNTY, NM /	
12. CHECK APP	ROPRIATE BOX(ES) TO II	NDICATE NATURE OF 1	NOTICE, REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION		TYPE O	TYPE OF ACTION		
□ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity	
Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomplete	Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	_	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal		
Conoco repaired the tubing in up. Spot all equipment. Check and NUBOP. Test BOP'S - OF SHUT DOWN 4/23/2002 Check well pressurtubing with SN and Mule Shoe sand line, and RIH with sinker and CIBP @ 5345'. POOH wit Collar on the bottom. Land tub 4/24/2002 Check well pressure 2 3/8" tubing @ 5052' with KB jts. of 2 3/8" tubing. NDBOP &	well pressures. Csg - 190 p. C. es. Csg - 190 psi. Blow well at Collar. (WELL HAD TWO (bars with depthometer. Taggh sand line. RIH with 164 jts. ing @ 5052' with KB added e. Csg - 300 psi. Tbg - 0 psi. added in. Mule Shoe Collar NUWH. Rig up to swab. Initi	down. POOH and tally 152 2) PLUNGERS IN THE SE ged fill @ 5285'. Bottom M of 2 3/8" tubing with SN a in. Total tubing 164 jts. SH Blow well down bettom. Tot	its of 2 3/8" ATING NIPPLE). Rigged up V perf @ 5122' nd Mule Shoe UT DOWN	2022 - D	
14. I hereby certify that the foregoing is	Electronic Submission #115	73 verified by the BLM Well	Information System		
	Committed to AFMSS for p	O INC., sent to the Farming rocessing by Matthew Halb	ort on 06/06/2002 ()	0106 Jy	
Name (Printed/Typed) DEBORAL	MARBERRY	Title SUBMIT	TING CONTACT	8,6,3	
Signature (Electronic S	ubmission)	Date 05/29/20	002		
	THIS SPACE FOR	FEDERAL OR STATE (OFFICE USE		
Approved By M		Title	Date	9	
	itable title to those rights in the sub- et operations thereon.	warrant or ject lease Office	m	7	
which would entitle the applicant to conduct Title 18 U.S.C. Section 1001 and Title 43 U States any false, fictitious or fraudulent st	ct operations thereon.	e for any person knowingly and	willfully to make to any department of	r agency of the United	

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Additional data for EC transaction #11573 that would not fit on the form

32. Additional remarks, continued

retrieved approx 50 bbls. Final FL @ 4000'. Shut down and rig down equipment. FINAL REPORT.

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