## DISTRIBUTION NEW MEXICO OIL, CONSERVATION COMMISSION ... Form C-104 SANTALE Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE F 11. C Effective 1-1-65 AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE TRAN PORTER 30-039-21684 GAS OPERATOR PROHATION OFFICE EL PASO NATURAL GAS CO. Address BOX 289, FARMINGTON, NEW MEXICO Other (Please explain) Reason(s) for filing (Check proper box) Dry Gas Recompletion CII Condensate Change in Ownership If change of ownership give name and address of previous owner 1. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Lease No. State, Federal er Fee 05493 NMBLANCO MESA VERDE SAN JUAN 28-6 55A 2220 1180 0 Feet From The ${{ m E}\over { m L}}$ \_\_Line and Feet From The Rio Arriba 6W , NMPM. 9 28N County Line of Section Township DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) None of Authorized Transporter of Oil BOX 289, FARMINGTON, NEW MEXICO EL PASO NATURAL GAS CO. Address (Give address to which approved copy of this form is to be sent) Name o: Authorized Transporter of Casinghead Gas or Dry Gas BOX 289, FARMINGTON, NEW MEXICO EL PASO NATURAL GAS CO. Is gas actually connected? When Twp. Unit Sec. If well produces oil or liquids, give location of tanks. 614 28N 0 g If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Same Res'v. Diff. Res'v. Workover Plug Back Oil Well Designate Type of Completion - (X) Χ Total Depth P.B.T.D. Date Compl. Ready to Prod. <u>6</u>200' 1/8/79 . 6215' 11/4/78 Tubing Depth Top CR/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Froducing Formation 5221' 6147' MV 6714' GL Perforations 5221,5224,5281,5285,5290,5294,5327,5360,5366,5372,5381,5386, Depth Casing Shoe 5398,5404,5410,5454,5548,5554w/1SPZ.5784,5789,5794,5799,5804,5836,5840, 6215' 5844,5854,5859,5864,5886,5892, TUBING, CASING, AND CEMENTING RECORDS 901,5906,5911,5948,5996,6018,6112, casing a tubing size 6156 w/1SPZ depth set SACKS CEMENT 6134, HOLE SIZE 6142, 13 3/4'' 8 3/4'' 6 1/4'' 224 cf. 5/8'' 2281 3960' 280 cf. 1/2" 3795-6215**'** 420 cf. <u>liner</u> 2 3/8" 6147' tubing TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Casing Pressure Tubing Pressure Length of Test Water - Bbls. JANE Actual Pred. During Test Oil - Bhla. **GAS WELL** Bbls. Condensate/MMCF Actual Prod. Tost-MCF/D Length of Test Casing Pressure (Shut-in) Choke Size Tubing Piccoure (Shut-in) Teeting Method (pitot, back pr.) 162

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D. G. Brises
(Signature)
Drilling Clerk
(Title)
1/22/78
(Pate)

OIL CONSERVATION COMMISSION

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This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply