DISTRIBUTION			
SANTA PE			
TILE		7	_
U.S.G.S.			
LAND OFFICE			
TRAF PORTER	OIL		
	GAS	[7]	
OPERATOR		$I^{\tau-1}$	
PROBATION OFFICE			

NEW MEXICO OIL, CONSERVATION COMMISSION ... REQUEST FOR ALLOWABLE

1166		AND	Effective 1-1-65	
U.S.G.S.	_ AUTHORIZATION TO TR	PANSPORT OIL AND NATURAL	GAS	
OIL /	-			
IRAN PORTER GAS				
OPERATOR /		40	70 020 81/07	
PROBATION OFFICE		AF	30-039-21687	
El Paso Natural G	as Company			
P. O. Box 289, Fa	rmington, New Mexico 87	401		
Reason(s) for filing (Check proper bo)x)	Other (Please explain)		
New Well (XX)	Change in Transporter of:			
Recompletion Change in Ownership	CII Dry G	cnsate		
	compared to a co			
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND	LEASE			
San Juan 28-6 Unit	Well No. Pool Name, Including F 20A Blanco Mesa			
Lecation	12011 2141100 11001	10140	111103433	
Unit Letter P ; 8	00 Feet From The South Li	ne and 790 Feet From	The East	
Line of Section 12 To	ownship 28-N Range	6-W , NMPM, Rio A	Arriba County	
DECIOS ARTOS OF REALIZACE	TOTAL OF OUR ASSOCIATION ASSOCIATION	A.C.		
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	AS Address (Give address to which appro-	ed copy of this form is to be sent)	
El Paso Natural Gas		Box 990, Farmington, New Mexico 87401		
Name of Authorized Transporter of Co	asinghead Gas cr Dry Gas XX	Address (Give address to which approved copy of this form is to be sent)		
El Paso Natural Gas		Box 990, Farmington, New Mexico 87401		
If well produces cil or liquids, give location of tanks.	Unit Sec. Twp. Rge. P 12 28-N 6-W	Is gas actually connected? When		
If this production is commingled w COMPLETION DATA	ith that from any other lease or pool,	give commingling order number:		
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.	
Designate Type of Completi		X		
12-15-78	Date Compl. Ready to Prod. 1-29-79	Total Depth 6173	P.B.T.D.	
Elevations (DF, EKB, RT, GR, etc.)	Name of Froducing Formation	Top老別/Gas Pay	6156 Tubing Depth	
6628' GL	Mesa Verde	5326'	6132'	
Ferforations 5326,5336,5352	5759 5770 5774 5793 5704	6 F462 FFF2 FF0F F6F0	Donah Casina Shoe	
5/19,5/24,5/29,5/34,5/ 5860,5895,5910,5980,60	,3356,3370,3376,3382,3396 39, 5748,5754,5762,5766,5 12,6073,6091,6153161601	5//3,5/81,5/84,5814,5822	6173'	
	TUBING, CASING, AND	D CEMENTING RECORD	,	
HOLE SIZE 13 3/4"	CASING & TUBING SIZE 9 5/8"	DEPTH SET 2631	SACKS CEMENT 295 cf.	
8 3/4"	7''	39281	267 cf.	
6 1/4"	4 1/2" liner	3759-6173'	413 cf.	
	2 3/8"	6123'	tubing	
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	ifter recovery of total volume of load oil c epth or be fer full 24 hours)	ind must be equal to or exceed top allow	
Date First New Oll Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	i, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Frod, During Test	Oil-Bbis.	Water - Bble.	Gas-MO	
			MAR 9 1979	
GAS WELL Actual Prod. Toot-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of 67pd On COM	
Actual Prod. 1001-MCF/D	Longth of 1920		DIST. 3	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in) 237	Casing Pressure (Shut-in) 1012	Choke Size	
CERTIFICATE OF COMPLIAN			Tion Commission	
hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	, , ,,	
Commission have been complied t	with and that the information given e beat of my knowledge and belief.	original Signed by A. R. Kendrick		
		TITLE SUPERVISOR DIST. 33		
1 ls 0	•	This form is to be filed in compliance with RULE 1104.		
W. H. Du	1. A. Allo Co			
(Sign	atwe)	well, this form must be accompanied by a tehulation of the deviation tests taken on the well in accordance with EULE til.		
Drilling Clerk	ile)	All sections of this form must be filled out completely for sllow-		
March 1, 1979	,	able on new and recompleted wells. Fill out only Sections I, II. III, and VI for changes of owner,		
	(Dute) well name or number, or transporter, or other auch change of conditions Separate Forms C-104 must be filed for each pool in micromoleted wells.			
		Separate Forms C-104 must completed wells.	os med for eacu boot to minishi).	