

Form approved. /
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____ b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____						7. UNIT AGREEMENT NAME San Juan 28-7 Unit									
2. NAME OF OPERATOR El Paso Natural Gas Company						S. FARM OR LEASE NAME San Juan 28-7 Unit									
3. ADDRESS OF OPERATOR Box 289, Farmington, NM 87401						9. WELL NO. 195									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1550'S, 1840'E At top prod. interval reported below At total depth						10. FIELD AND POOL, OR WILDCAT OR AREA Basin Dakota 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 16, T-28-N, R-7-W N.M.P.M.									
				14. PERMIT NO.		DATE ISSUED									
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*									
6-28-78		7-7-78		2-20-79		6072' GL									
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY									
7246'		7239'				ROTARY TOOLS CABLE TOOLS 0-7246'									
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*							25. WAS DIRECTIONAL SURVEY MADE								
7008-7211' (DK)							No								
26. TYPE ELECTRIC AND OTHER LOGS RUN							27. WAS WELL CORED								
IGR; FDC-GR; Temp. Survey							No								
28. CASING RECORD (Report all strings set in well)															
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED									
9 5/8"	36#	221'	13 3/4"	224 cf											
7"	20#	2982'	8 3/4"	263 cf											
4 1/2"	10.5 & 11.6#	7246'	6 1/4"	651 cf											
29. LINER RECORD				30. TUBING RECORD											
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)								
					1 1/2"	7214'									
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
7008, 7012, 7016, 7028, 7034, 7040, 7130, 7134, 7140, 7159, 7165, 7188, 7195, 7211' w/1 SPZ				<table border="1" style="width: 100%;"> <tr> <th>DEPTH INTERVAL (MD)</th> <th>AMOUNT AND KIND OF MATERIAL USED</th> </tr> <tr> <td>7008-7211'</td> <td>80,000# sand; 87,910 gal wtr.</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	7008-7211'	80,000# sand; 87,910 gal wtr.				
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7008-7211'	80,000# sand; 87,910 gal wtr.														
33.* PRODUCTION															
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, Shut-in, or other type of pump)				WELL STATUS (Producing or shut-in)									
		After Frac Gauge - 1841 MCF/D				Shut in									
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO								
2-20-79															
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GEL PERCENTAGE									
SI 1322	SI 2627														
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY									
						John Fasley									
35. LIST OF ATTACHMENTS															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.															
SIGNED <i>Alvin H. Davis</i>				TITLE Drilling Clerk		DATE March 9, 1979									

*** (See Instructions and Spaces for Additional Data on Reverse Side)**

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, Federal or State, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 3c.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES. SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
		MEAS. DEPTH	TRUE VERT. DEPTH
		M.V.	
		P.L.	
		Gallup	
		Greenhorn	
		Graneros	
		Dakota	