<b>.</b>				,	
DETERMINA	NEW MEXICO OF	L CONFERVATION COM	/		
ITHTAFE		ST FOR ALLOWABLE	W 31ON	Rom G-104 Supersedes Old G-105 and G-11	
- HLE		AND Effective 1-1-65			
J.S.G.S.	_ AUTHORIZATION TO T		NATHRAL	CAS	
-AND OFFICE			TOTAL	GA3	
IRAL PORTER OIL					
GA5					
OPERATOR					
PRORATION OFFICE		·			
El Paso Natural Ga	s Company			•	
Box 289, Farmington	n, New Mexico 87401				
Teason(s) for filing (Check proper be	0×)	Other (Please explain)			
t ew Wett	Change in Transporter of:	ange in Transporter of:			
f ecompletion	F=1	/ Gas			
Change in Ownership	Casinghead Gas Cor	ndensate			
If change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND Lease Name	Vell No.; Pool Name, Includin	g Formation	Kind of Leas	e Legse No.	
Sa n Juan 28-7 Unit	195 Basin Dak	ot <b>a</b>	State, Federa		
Location	<del></del>		L		
Unit Letter J ; 15	550 Feet From The S	1 12 grad 1840	F F !	т. F	
	ownship 28 -N Range	<b>.</b>	reat room . Rio Ar		
· · · · · · · · · · · · · · · · · · ·			A RIO AI	riba County	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL	GAS		,	
Figure of Authorized Transporter of C. El Paso Natural Gas (		Box 289, Farmi	to which approi ngt.on . NN	ved copy of this form is to be sent) A 87407	
Name of Authorized Transporter of Co		i	• ,	·	
				ved copy of this form is to be sent)	
El Paso Natural Gas (	Unit Sec. Twp. Ege.	Box 289, Farmi			
It well produces oil or liquids, g ve location of tanks.		is gas actually connect	eur i		
			· · · · · · · · · · · · · · · · · · ·		
This production is commingled w COMPLETION DATA	ith that from any other lease or poo	ol, give commingling orde	number:		
	Oil Well Gas Well	New Well Workover	Deepen	Plug Back   Same Res'v. Diff. Res'v.	
Designate Type of Completi	on – (X)	X	1		
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
6-28-78	2-20-79	7246'		7239!	
eyations (DF, RKB, RT, GR, etc.) 6072 GL	Name of Producing Formation	Top XXX/Gas Pay		Tubing Depth	
6072' GL	Dakota	7008'		7214'	
7008,7012,7016,7028,7034,7040,7130,		71.34.7140.		Depth Casing Shoe	
7159,7165,7188,7195,7211'				7246 '	
		ND CEMENTING RECOR	D		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SE		SACKS CEMENT	
13 3/4"	9 5/8"	221'		224 cf	
8 3/4"	7"	29821		263 cf	
6 1/4"	4 1/2"	7246 '		651 cf	
	1 1/2"	7214'		tubing	
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be		ne of load oil a	and must be equal to or exceed top allow-	
DIL WELL	able for this	depth or be for full 24 hours	)		
O ita First New Oil Run To Tanks	Date of Test	Producing Method (Flow	, pump, gas lif	i, etc.)	
Length of Test	Tubing Pressure	Casing Pressure		Chok Strongs	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	·····	EQUALITY \	
to the state of th			1	I the first seem	
				MAR 1 5 1979	
e ic urt f					
A tual Prod. Toot-MCF/D	Length of Test	Bbis. Condensate/MMCF		COIL COM.	
				DIST. 3	
Testing Wethed (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	·in)	Chok Size	
· · · · · · · · · · · · · · · · · · ·	1322	2627	•		

. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

L'air G. Sucio.
(Signature) Drilling Clerk
(Title)

March 8, 1979

(l)ate l

OIL CONSERVATION COMMISSION

APPROVED MAR 1 5 1979, 19 Original Signed by A. R. Kendrick

SUPERVISOR DIST, Fee

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a nawly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111.

All sactions of this form must be filled out completely for silowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.