

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

RECEIVED
BLM

96 JUL 11 PM 1:59

070 FARMINGTON, NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		1b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		2. NAME OF OPERATOR CONOCO INC.		3. ADDRESS OF OPERATOR 10 DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686-5424		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1550' FSL & 1840' FEL, UNIT LTR 'J' At top prod. interval reported below At total depth		5. LEASE DESIGNATION AND SERIAL NO. SF 078417		6. IF INDIAN, ALLOTTEE OR TRIBE NAME		7. UNIT AGREEMENT NAME		8. FARM OR LEASE NAME SAN JUAN UNIT 28-7 WELL # 195		9. API NO. 30-039-21689		10. FIELD AND POOL, OR WILDCAT Blanco MV / Dakota		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA J SEC. 16, T 28N, R 7W		12. COUNTY OR PARISH RIO ARRIBA		13. STATE NM	
15. Date Spudded 6-28-78		16. Date T.D. Reached 7-7-78		17. DATE COMP (Ready to prod.) 6-18-96		18. ELEVATIONS (DF,RKB,RT,GR,ETC.) GL 6072'		19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 7246'		21. PLUG, BACK T.D., MD & TVD 7239'		22. IF MULTIPLE COMPL., HOW MANY* 1		23. INTERVALS DRILLED BY		24. ROTARY TOOLS X		25. CABLE TOOLS		26. PRODUCING INTERVAL(S), OF THIS COMPLETION -- TOP, BOTTOM, NAME (MD & TVD)* 4376 - 4520' CLIFFHOUSE; 4564 - 4966' MENELEE 4992 - 5327" POINT LOOKOUT & 7008 - 7211' DAKOTA		27. WAS DIRECTIONAL SURVEY MADE		28. WAS WELL CORED	
28. CASING RECORD (Report all strings set in well)																											
CASING SIZE		WEIGHT, LB/FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		Amount Pulled																	
9 5/8		36#		221'		12 1/4		224 CF																			
7		20#		2982'		8 5/8		263 CF																			
4 1/2		10.5		7246'		6 1/4		651 CF																			
29. LINER RECORD																											
Size		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		30. TUBING RECORD																	
										SIZE		DEPTH SET (MD)		PACKER SET (MD)													
										2 3/8"		7239'															
31. PERFORATION RECORD (interval, size and number)																											
SEE ATTACHED																											
32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc.																											
DEPTH INTERVAL (MD) AMT. AND KIND OF MATERIAL USED																											
33. PRODUCTION																											
DATE FIRST PRODUCTION 6-18-96		PRODUCTION METHO (Flowing, gas lift, pumping -- size and type of pump) FLOWING		WELL STATU (Producing or shut-in) PRODUCING																							
DATE OF TEST 6-30-96		HOURS TESTED 24		CHOKE SIZE OPEN		PROD'N. FOR TEST PERIOD		OIL -- BBL. 25		GAS -- MCF. 570		WATER -- BBL. 0		GAS-OIL RATIO 22,800													
FLOW. TUBING PRESS. 300		CASING PRESSURE 500		CALCULATED 24-HOUR RATE		OIL -- BBL. 25		GAS -- MCF. 570		WATER -- BBL. 0		OIL GRAVITY-API (CORR.) 54.0															
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)																											
SOLD																											
35. LIST OF ATTACHMENTS																											

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Bill R. Keathly TITLE SR. REGULATORY SPECIALIST

DATE JUL 12 1996

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DISTR: BLM(6) BRK DJS FILE ROOM

NMOCD

FARMINGTON DISTRICT OFFICE

ATTACHMENT TO FORM 3160-4

LEASE NO: SF 078417
WELL NAME & NO: SAN JUAN UNIT 28-7, WELL # 195
LOCATION: 1550' FSL & 1840' FEL. SEC. 16, T 28N, R 7W, UNIT LTR 'J'
COUNTY & STATE: RIO ARRIBA, NM

PERFORATION INTERVAL

POINT LOOKOUT FROM 4992 - 5327' TOTAL OF 39 HOLES

MENEFEE FROM 4564 - 4966'

CLIFFHOUSE FROM 4376 - 4520' TOTAL OF 37 HOLES

DEPTH INTERVAL	AMT & KIND OF MATERIAL USED
4992 - 5327'	ACID W/ 1000g 15% NEFE HCL W/ 58 1.1 BS. FRAC W/ 2591 bbl 10# LINEAR GEL W/ 150,000# 20/40 BRADY SAND, FLUSH W/ SLICK WATER.
4564 - 4966'	ACID W/ 1000g 15% NEFE HCL W/ 64 1.1 BS. FRAC W/ 2021 bbl 10# LINEAR GEL W/ 135,600# 20/40 BRADY SAND, FLUSH W/ 89 bbl SLICK WATER.
4376 - 4520'	ACID W/ 1000g 15% NEFE HCL W/ 55 1.1 BS. FRAC W/ 2432 bbl 10# LINEAR GEL W/ 149,900# 20/40 BRADY SAND.