orm 3 160-5 une 1990)	DEPARTMEN	TED STATES IT OF THE INTERIOR LAND MANAGEMENT	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 3 1,1993  5. Lease Designation and Seriai No.	
	orm for proposals to dril	AND REPORTS ON WELLS II or to deepen or reentry to a different reser R PERMIT—" for such proposals	6 If Indian, Allonee or Tribe Name	
	SUBMIT	IN TRIPLICA TE	7. If Unit or CA, Agreement Designation	
Type of Well  Gas Well  CONOCO INC.  Address and Telephone No  10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5424  Location of Well (Footage, Sec., T. R. M. or Survey Description)  1550' FSL & 1840' FEL, SEC 16, T 28N, R 07W, UNIT LTR 'J'			8. Well Name and No.  San Juan 28-7 Unit #195 M 9 API Well No. 30-039-21689 10. Field and Pool, or Exploratory Area Blanco Mesaverde/Basin Dakota 11. County or Parish, State  Rio Arriiba, NM	
	SUBMISSION	s) TO INDICATE NATURE OF NOTICE, R		
Notice o	of Intent	Abandonment  Recompletion  Plugging Back Casing Repair  Altering Casing Other downhole commingle	Change of Plans  New Construction  Non-Routine Fracrunng  Water Shut-Off  Conversion to Injection  Dispose Water  INole: Reponresuits of multiplecompition on Wdl Completion or Recompletion Report and Log form.)	
give subsurface loci 5-31-96 MIRU, POG 3170', Perf Point Lo	ations and measured and true vertice OH w/ 1 1/2" tbg. GIH Wookout W/ 3 1/2" gun, 1 sh	pertinent details, and give pertinent dates, including estimated date-cal depths for all markers and zones pertinent to this work.)*  1/2 3/8" tbg & scraper to 7008', POOH. GIH set not every other foot, @ 4992-5081, 5026-30, 5052, 5233, 5274-76, 5304, 5316, 5327, for a total of 3	CIBP @ 5375'. Found top of cement @ 2-54, 5064-66, 5074-76, 5088-90, 5136-40,	

W/ 58 1.1 BS. Frac W/ 2591 bbl 10# Linear gel W/ 150,000# 20/40 Brady sand, flushed W/ slick water. Set CIBP @ 4980'. Frac Menefee W/3 1/8" gun, I shot every other foot, @ 4564-66, 4642-54, 4663-65, 4712-14, 4783-87, 4808-10, 4832-36, 4857-59, 4864-68, 4886-94, 4924-26, 4939-41, 4950-66'. AQcid W/ 1000g 15% NEFE HCL W/ 64 1.1 BS. Frac W/ 2021 bbl 10# Linear gel W/ 135,600# 20/40 Brady sand, flusher W/ 89 bbl slick water. Set CIBP @ 4550'. Perf Cliffhouse, 1 shot every other foot, @ 4376-78, 4384-88, 4412-42, 4474-76, 4484-98, 4510-20', for a total of 37 holes. Acid W/ 1000g 15% NEFE HCL W/ 55 1.1 BS: Frac W/ 2432 bbl 10# Linear gel W/ 149,900# 20/40 Brady sand, flushed W/ 74 bbl slick water. GIH W/ metal muncher nill, tag sand @ 4471' wash to 4501'. circ hole clean, drill out CIBP @ 4550'. Tag sand @ 4680', C/O to CIBP @ 4980', drill out CIBP. GIH tag fill @ 5010', C/O to CIBP @ 5373', drill out CIBP, POOH. GIH to pbtd @ 7239', pooh. GIH w/ 2 3/8" tbg and install Plunger Lift system. 7-1-96 RDMO. Return well to production as a downhole commingled Dakota / Mesaverde producer.

Test dated 7-1-96: 25 bopd, 1 BWPD, 570 MCF, 300# TP, 500# CP, Oil Gravity 54.

			20 0
14. I hereby certify that the foregoing is true and correct	Title	Bill R. Keathly Sr. Regulatory Specialist	Date 10-23-96
(This space for Federai or State office use)			ACCEPTED FOR KHINKI
Approved byConditions of approval if any:	Title		Date
BLM(6), BRK, PONCA, DJS, FILE ROOM			OCT 2 9 1996
			C. S. T. J. J. C

or representations as to any matter within its junsdiction.

\*See Instruction on Reverse Side



