UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to dril or to deepen or plug back to a differer reservoir. Use Form 9–331–C for such prop.sals.)

	Budget Bureau No. 42-R1424
	5. LEASE និងដូច ខ្លួន និង
	SF 078498
	6. IF INDIAN, ALI OTTEE OR TRIBE NAME
	<u> </u>
	7. UNIT AGREEMENT NAME
ıt	San Juan 28-7 Unit
	8. FARM OR LEASE NAME
	San Juan 28-7 Unit
	9. WELL NO. 3, 25 2
	192 역구설 후 관금
	10. FIELD OR WILDCAT NAME
	Basin Dakcta
	11. SEC., T., R., M., OR BLK. AND SURVEY OR
7	AREA Sec. 33, T-28-N, R-7-W
	12. COUNTY OR PARISH 13. STATE
	Rio Arriba New Mexico
	14. API NO.
,	회장에 나를 돌아왔다.

 oil gas well well other 2. NAME OF OPERATOR El Paso Natural Gas Company 3. ADDRESS OF OPERATOR P.O. Box 289, Farmington, New Mexico 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY, See space 17

AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE

936'N, 990'W

REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE **CHANGE ZONES** ABANDON* (other)

AT SURFACE:

AT TOP PROD. INTERVAL:

SUBSEQUENT REPORT OF:

X

(NOTE: Report resu ts of multiple completion or zone change on Form 9-330.) 500 STOREST VI

ń.

15. ELEVATIONS SHOW DF, KDB, AND WD)

6652' GL-

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 3550'. Ran 87 jts. 7", 20#, K-55 intermediate casing, 3538' set at 3550'. Cemented w/267 cu. ft. cement. WOC 12 hours; held 1200#/30 minutes. of cement at 3025'.

TD 7739'. Ran 238 jts. 4 1/2", 10.5# & 11.6#, KS production casing, 7727' set at 7739'. Float collar set at 7722'. Cemented w/641 cu. ft. cement. WOC 18 hours. Top of cement at 2800'.

05-13-79: PBTD 7722'. Tested casing to 4000#, OK. Perfed Tak. 7474,7482,7490, 7498,7594,7602,7628,7653,7672,7680' w/1 SPZ. Fraced w/91,000# 40/60 sand and 101,000 gal. water. Flushed w/5300 gal. water.

Subsurface Safety Valve: Manu. and Type _____ <u>,</u> 6 18. I hereby certify that the foregoing is true and correct :0 TITLE _ DATE OIL CON. COM. (This space for Federal or State office use) DIST. 3 5 E 1979 TITLE Drilling Clerk 14, May APPROVED BY CONDITIONS OF APPROVAL, IF ANY: HELL COURSE 1410 1. 3k.) 11.72.19 ile e Ę (1:6:0).1

*See Instructions on Reverse Side

THY 1 8 1079

U. S. CHOLDCIONE CONVEY Bank Day 7