Form 0 160-5 (June 1990)

## UNITED STATES DEPARTMENT OF THE INTERIOR

RECEIVED BLM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 3 1,1993

SUNDRY NOTICES AND REPORTS ON WELLS! -4 711 3: 09  Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.		Expires: March 3 1,1993			
		5. Lease Designation and Serial No.			
		SF 078498			
Use "APPLICATION FO	PR PERMIT—" for such propasals	1			
U.S. I.S.		7. If Unit or CA, Agreement Designation			
SUBMIT IN TRIPLICA TE		<b>g</b>			
I. Type of Well					
Well Well Other		8. Well Name and No.			
2. Name of Operator		San Juan 28-7 Unit #192			
CONOCO INC.  3. Address and Telephone No.		9. API Well No.			
10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5424		30-045-21691			
4. Location of Well (Footage, Sec., T. R. M. or Survey Description)		Blanco MV/Basin Dakota			
739' FNL & 990' FWL, SEC. 33, T 28N, R 7W, UNIT LTR 'P' ()		11. County or Parish, State			
		San Juan, NM			
CHECK APPROPRIATE BOX	s) TO INDICATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA			
TYPE OF SUBMISSION					
	THE OF ACTION				
Notice of Intent	Abandonment	Change of Plans			
Subsequent Repon	Recompletion	New Construction			
Subsequent Report	Plugging Back	Non-Routine Fracrunng			
Final Abandonment Notice	Casing Repair	Water Shut-Off			
	Altering Casing Other DHC MV & DAKOTA	Conversion to Injection			
	- Valet	Dispose Water      Dispose Water     Dispose Water     Dispose Water     Dispose Water     Dispose Water     Dispose Water     Dispose Water     Dispose Water     Dispose Water     Dispose Water     Dispose Water     Dispose Water			
13. Describe Proposed or Completed Operations (Clearly state ai	l pertinent details, and give pertinent dates, including estimated date of starti	Completion or Recompletion Report and Log form.)  ng any proposed work. If well is directionally drilled			
give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*					
10-1-96 MIRU. POOH W/ 1 1/2" tbg. Set CIBP @ 5830', perf Point Lookout W/ 3 1/8" HSC gun, 1 shot every foot 0.38" holes from 5752-5802'. Acid W/ 24 bbl 15% HCL W/ 57 BS. Frac W/ 240 bbl 1% slickwater W/ 61,000# 20/40 Brady sand & 10,510# resin coated. GIH W/ CIBP set @ 5390', perf Menefee @ 5100-02, 5122-24, 5142-48, 5168-74, 5192-5202, 5278-82, 5354-58, total of 27 holes. Acid W/ 24 bbl 15% HCL W/ 40 BS. Frac W/ 1372 bbl 1% slickwater W/ 81,207# 20/40 Brady sand & 11,970# resin coated. GIH set CIBP @ 5000'. Perf Cliffhouse @ 4886-96, 4902-08, 4930-40, 4958-74, total of 25 holes. Acid W/ 24 bbl 15% HCL W/ 40 BS. Frac W/ 1237 bbl					
			1% slickwater W/ 72,702# 20/40 Brady sand & 13,320# resin coated. GIH W/ metal muncher & 3 7/8" mill, tag fill @ 4830', clean out of		
			4906', POOH. GIH clean out to 5000', drill out CIBP, circ clean. Tag sand @ 5303' clean out ot 5390', drill out plug. clean out to		
			CIBP @ 5830', drill out plug, pooh. GIH tag fill @ 7664', circ clean to 7722' (pbtd), POOH. GIH W/ 245 jts 2 3/8" tbg set @ 7648'.		
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10-24-98 RDMO. Return well to production	•				
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	<b>©</b> [5, (3)]				
	Sand Min v				
14. I hereby certify that the foregoing is true and correct	Dill D. Karakhi				
B. 15 = 20.	Bill R. Keathly  Title Sr. Regulatory Specialist	10-20-965 F0000			
(This space for Federal or State office use)	The Off Regulatory Specialist	CCEDIED FOR REPORT			
•	<b></b>	<u> </u>			
Approved by Conditions of approval if any:	Title	NOV 0 5 1996			
BLM(6), BRK, PONCA, DJS, FILE ROOM	4	MOA 2 2 122			
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or representations as to any matter within its junsdiction.	cnowingly and willfully to make to any department or agency of the United	ARMINUTUR CIOTARCTACOILANCEMENTS			

\*See Instruction on Reverse Side