

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATED

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

RECEIVED

97 JUN 16 PM 2:40

070

5. LEASE DESIGNATION AND SERIAL NO.
SF 078498

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

San Juan 28-7 Unit, Well #192

9. API NO.
30-039-21691

10. FIELD AND POOL, OR WILDCAT
BLANCO MESAVERDE

11. SEC., T., R., M. OR BLOCK AND SURVEY
OR AREA

SEC. 33, T 28N, R 07W

12. COUNTY OR
PARISH

Rio Arriba

13. STATE

NM

1 a. TYPE OF WELL:

OIL
WELL ☐

GAS
WELL ☒

DRY ☐

OTHER

1b. TYPE OF COMPLETION:

NEW
WELL ☐

WORK
OVER ☐

DEEP-
en ☐

PLUG
BACK ☒

DIFF.
RESVR. ☒

OTHER

2. NAME OF OPERATOR

CONOCO INC.

3. ADDRESS OF OPERATOR

10 DESTA DR. STE 100W, MIDLAND, TX. 79705-4500 (915) 686-5424

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 936' FNL & 990' FWL, UNIT LTR 'B'

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. Date Spudded

11-30-78

16. Date T.D. Reached

12-10-78

17. DATE COMP (Ready to prod)

10-20-96

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)

GL 6652'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7739'

21. PLUG, BACK T.D., MD & TVD

7722

22. IF MULTIPLE COMPL.,
HOW MANY*

1

23. INTERVALS
DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION -- TOP, BOTTOM, NAME (MD & TVD)*

5752 - 5802' Point Lookout; 5100 - 5358' Menefee; 4886 - 4975' Cliffhouse

25. WAS DIRECTIONAL
SURVEY MADE
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

NO

28. CASING RECORD [Report all strings set in well]

CASING SIZE	WEIGHT, LB. IFT.	DEPTH SET MD	HOLE SIZE	CEMENTING RECORD	Amount Pulled
9 5/8	36#	349'	13 3/4	276 cf.	
7	20#	3550'	8 3/4	267 cf.	
4 1/2	11.6 & 10.5#	7739'	6 1/4	641 cf.	

29. LINER RECORD

Size	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	30. TUBING RECORD
					SIZE DEPTH SET (MD) PACKER SET (MD)
					2 3/8" 7648'

31. PERFORATION RECORD

32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc.

DEPTH INTERVAL MD AMT. AND KIND OF MATERIAL USED

SEE ATTACHED

SEE ATTACHED

RECEIVED
JUN 20 1997
OIL CON. DIV.

33. PRODUCTION

DATE FIRST PRODUCTION
10-24-96

PROD. METHOD (Flowing, gas lift pumping - size and type of pump)
FLOWING

WELL STATUS (Producing or shut-in)

PROD

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR OIL -- BBL.	GAS -- MCF.	WATER -- BBL.	GAS-OIL RATIO
11-1-96	24 HRS	OPEN	TEST PERIOD 8	500	8	62,500
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL -- BBL.	GAS -- MCF.	WATER -- BBL.	OIL GRAVITY-API (CORR.)
290	440		8	500	8	63.0

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc)

SOLD

TEST WITNESSED BY

John Anderson

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

ACCEPTED FOR RECORD

SIGNED

Eric R. Bailey

TITLE Sr Regulatory Specialist

DATE JUN 28 1997

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON DISTRICT OFFICE

BLM(6), SHEAR, COST ASST, PONCA, FILEROOM

MM0009

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Mesa Verde	4876'	
				Point Lookout	5443'	
				Gallup	6544'	
				Greenhorn	7377'	
				Graneros	7426'	
				Dakota	7565'	

ATTACHMENT TO FORM 3160-4

LEASE NO: SF 078498
WELL NAME & NO: San Juan 28-7 Unit, Well #192
LOCATION: 936' FNL & 990' FWL, SEC 33, T 28N R 07W, UNIT LTR 'B'
COUNTY & STATE: RIO ARRIBA, NM

PERFORATION INTERVAL

PERF POINT LOOKOUT W/ 3 1/8" HSC, 0.38" HOLES 1 shot every other foot @ 5752 - 5802'.

PERF MENEFEE W/ 1 SHOT EVERY OTHER FOOT @ 5100-02, 5122-24, 5142-48, 5168-74, 5192-5202, 5278-82, 5354-58 TOTAL OF 27 HOLES

PERF CLIFFHOUSE W/ 1 shot every other foot @ 4886-96, 4930-40, 4958-74, total of 25 holes

DEPTH INTERVAL

AMT & KIND OF MATERIAL USED

5752 - 5802

ACID W/ 24 bbl 15% HCL + 57 BS. Frac W/ 240 bbl Slickwater W/ 61,000# 20/40 Brady sand & 10,510# resin coated.

4371 - 4584

Acid W/ 24 bbl 15% HCL + 40 BS. Frac W/ 1372 bbl 1% Slickwater W/ 81,207# 20/40 Brady sand & 11,970# resin coated.

4886 - 4974

Acid W/ 24 bbl 15% HCL + 40 BS. Frac W/ 1237 bbl 1% Slickwater W/ 72,702# 20/40 Brady sand & 13,320# resin coated..