

District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd. Aztec, NM 87410
District IV
PO Box 2088, Santa Fe NM 87504-2088

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Instructions on back:
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. Operator name and Address Conoco Inc. 10 Desta Dr. Ste 100W Midland, Tx. 79705-4500		2. OGRID Number 005073
		3. Reason for Filling Code RC (effective 11-96)
4. API Number 30 - 0 39-21691	5. Pool Name Blanco Mesaverde	6. Pool Code 72319
7. Property Code 016608	8. Property Name San Juan 28-7 Unit	9. Well Number 192

II. Surface Location

UL or lot. no. B	Section 33	Township 28N	Range 07W	Lot. Idn.	Feet from the 936	North/South Line North	Feet from the 990	East/West Line West	County Rio Arriba
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11 Bottom Hole Location

UL or Lot	Section	Township	Range	Lot. Idn.	Feet from the	North/South Line	Feet from the	East/West Line	county
12 Lse Code F	13. Producing Method Code F	14. Gas Connection Date	15. C-129 Permit Number	16. C-129 Effective Date	17. C-12b Expiration Date				

III. Oil and Gas Transporters

18 Transporter OGRID	19. Transporter Name and Address	20. POD	21. O/G	22. POD ULSTR Location and Description
009018	Giant Refinery 5764 U.S. Hwy 64 Bloomfield, NM. 87413	115810	O	B 33 28N 7W Please assign new POD#
151618	El Paso Fld Services Co. Destee Tower, 2500 City West Blvd. Houston, Tx. 77042	115830	G	B 33 28N 7W Please assign new POD#

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IV. Produced Water

23. POD 115850	24. POD ULSTR Location and Description B 33 28N 7W Please assign new POD#
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OIL CON. DIV.
DIST. 3

V. Well Completion Data

25 Spud Date 11-30-78	26 Ready Date 10-20-96	27. TD 7739'	28 PBTD 7722'	29 Perforations 4486 - 5802'
30. Hole Size 13 3/4"	31. Casing & Tubing Size 9 5/8"	32. Depth Set 349'	33. Sacks Cement 276 cf.	
8 3/4"	7"	3550'	267 cf.	
6 1/4"	4 1/2"	7739'	641 cf.	
	2 3/8" tbg	7648'		

VI. Well Test Data

34. Date New Oil 10-24-96	35. Gas Delivery Date 10-24-96	36. Test Date 11-1-96	37. Test Length 24 hrs	38. Tbg. Pressure 290	39. Csg. Pressure 440
40. Choke Size open	41. Oil 8	42. Water 8	43. Gas 500	44. AOF 500	45. Test Method F

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief Signature: <i>Bill R. Keathly</i>		OIL CONSERVATION DIVISION	
Printed name: Bill R. Keathly		Approved by: <i>Bill R. Keathly</i>	
Title: Sr. Regulatory Specialist		Title: SUPERVISOR DISTRICT #3	
Date: 6-12-97		Approval Date: JUN 20 1997	
Phone: (915) 686-5424			

47 If this is a change of operator fill in the OGRID number and name of the previous operator			
Previous Operator Signature	Printed Name	Title	Date