SANTA FC	1	CONSTRUCTION COMMISSION FOR ALLOWABLE AND	Form C+194 Supersedes Old C-104 and C-11 Liffective 1-1-65				
U.S.G.S. LAND OFFICE IRAN. PORTER GAS OPERATOR PRORATION OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL (GAS				
El Paso Natural Ga	is Company						
Address							
P. O. Box 289, Far		Other (Please explain)					
New Well	Change in Transporter of:						
Recompletion Change in Ownership	OII Dry Go Castinghead Gas Conden	FF					
If change of ownership give name							
and address of previous owner							
. DESCRIPTION OF WELL AND Lease Name San Juan 28-7 Unit	Well No. Pool Name, Including F	State Codera					
Unit Letter E : 189	O Feet From The N Lin	ne and 1130 Feet From	The W				
,			o Arriba County				
Line of Section 15 To	waship 20 - N Range	(-W , INNE IN, IL	O ATT_DA COUNTY				
. DESIGNATION OF TRANSPOR Name of Authorized Transporter of Of	TER OF OIL AND NATURAL GA	AS Address (Give address to which appro	ved copy of this form is to be sent)				
El Paso Natural Gas Company Bo		Box 289, Farmington, NM 87401 Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Company Box 289, Farmington, NM 87401			M 8740].				
If well produces oil or liquids, give location of tanks.	E 15 28N 7W	i					
If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling order number:					
Designate Type of Completi	on - (X) Gas Well X	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty,				
Date Spudded 6 -18 -78	Date Compl. Ready to Prod. 2-20-79	Total Depth 73231	P.B.T.D.				
Elevations (DF, RKE, RT, GR, etc.) 6118' GL		Top XXX/Gas Pay 7054'	Tubing Depth 7264'				
Enviorations	6,7174,71 <i>7</i> 8,7181,7212,72	39,7245,7268'	Depth Casing Shoe 7323'				
	TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT				
HOLE SIZE	CASING & TUBING SIZE	223'	224 cf				
13 3/4" 8 3/4"	7"	3170'	272 cf				
6 1/4"	4 1/2"	7323'	643 cf				
The state of the s	1 1/2"	72641	and must be equal to or exceed top allow-				
OIL WELL Date First New Oil Bun To Tanks	Date of Test	producing Method (Flow, pump, gas li					
Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
Actual Prod. During Test	Oil-Bbis.	Water - Bble.	Gas-MC				
			/KIPTIAPA				
GAS WELL			15 1979				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Chok Size DIST. 3				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in) 1682	Casing Pressure (Shut-in) 2712	Chok Size DIST. 3				
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	ATION COMMISSION				
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED MAR 1 5 1979 Original Signed by A. R. Kendrick BY SUPERVISIB DISE: 23 TITLE This form is to be filed in compliance with RULE 1104.					
				M. M. DICLEO (Signature)		If this is a request for allowable for a newly drilled or despensed well, this form must be accompanied by a tabulation of the deviation	
				(21Evatas)		tests isken on the well in accordance with NULE 111. All sections of this form must be filled out completely for allow-	
				(Title)		able on new and recompleted w	611#.
Drilling Clerk		well name or number, or transpor	I. III, and VI for changes of owner, ter, or other such change of condition.				
March 12, 1979 (Date)		Separate Forms C-104 mus completed wells.	t be filed for each pool in multiply				
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