

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE *
(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

RECEIVED
BLM

LOG *
97 JUL -2 PM 3:06

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *						5. LEASE DESIGNATION AND SERIAL NO SF-079289A	
1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> FARMINGTON, NM						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEP-EN <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER						7. UNIT AGREEMENT NAME SAN JUAN 28-7 UNIT	
2. NAME OF OPERATOR CONOCO INC.						8. FARM OR LEASE NAME, WELL NO. #255	
3. ADDRESS OF OPERATOR 10 DEST DRIVE, STE. 100W, MIDLAND, TX 79705 (915) 686-5424						9. API WELL NO. 30-039-21721	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) * At surface 1890' FNL - 1130' FWL, UNIT LETTER "E" At top prod. Interval reported below At total depth						10. FIELD AND POOL, OR WILDCAT BLANCO MESA VERDE	
11. SEC. T., R., M. OR BLOCK AND SURVEY OR AREA E SEC. 15, T-28-N, R-7-W						12. COUNTY OR PARISH RIO ARRIBA	
13. STATE NM						14. PERMIT NO.	
15. DATE SPUDDED 6/18/78						16. DATE T.D. REACHED 6/27/78	
17. DATE COMPL. (Ready to prod.) 6/18/96						18. ELEV. (DF, RKB, RT, GR, ETC) * GL 6118', KB 6129'	
19. ELEV. CASINGHEAD						20. TOTAL DEPTH, MD & TVD 7323'	
21. PLUG, BACK T.D. MD. & TVD 5440' FOR MV TEST 7317 FINAL						22. IF MULTIPLE COMPL. HOW MANY *	
23. INTERVALS DRILLED BY ROTARY CABLE TOOLS <input checked="" type="checkbox"/> TOOLS <input type="checkbox"/>						24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) * 4460' - 5410' MESA VERDE	
25. WAS DIRECTIONAL SURVEY MADE						26. TYPE ELECTRIC AND OTHER LOGS RUN	
27. WAS WELL CORED						28. CASING RECORD (Report all strings set in well)	
CASING SIZE/GRADE		WEIGHT, LB/FT		DEPTH SET (MD)		HOLE SIZE	
9-5/8"		32.3#		223'		13-3/4"	
7"		20#		3170'		8-3/4"	
4-1/2"		10.5#		7323'		6-1/4"	
29. LINER RECORD						30. TUBING RECORD	
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT *	
2-3/8"		4460'					
31. PERFORATION RECORD (Interval, size, and number)						32. ACID, SHOT, FRACTURE CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)						AMOUNT AND KIND OF MATERIAL USED	
33. * PRODUCTION						WELL STATUS (Producing or shut-in)	
DATE FIRST PRODUCTION 6/18/96		PRODUCTION METHOD (Flowing, gas lift, pumping - size, and type of pump) FLOWING				PRODUCING	
DATE OF TEST 6/16/96		HOURS TESTED 24		CHOKE SIZE 3/4"		PROD'N FOR TEST PERIOD	
FLOW TUBING PRESS 300#		CASING PRESSURE 700#		CALCULATED 24 - HR RATE		OIL - BBL 25	
						GAS - MCF 247 MCFD	
						WATER - BBL 2	
						OIL GRAVITY - API (CORR)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) FLARED						ACCEPTED FOR RECORD GILBERT HUGHES	
35. LIST OF ATTACHMENTS SEE ATTACHED SUMMARY						JUL 16 1997	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records						FARMINGTON DISTRICT OFFICE	
SIGNED <i>Debra Bemenderfer</i>						TITLE DEBRA BEMENDERFER, As Agent Conoco Inc. DATE 7/2/97	

CONOCO INC.
SAN JUAN 28-7 #255
API # 30-039-21721
SEC 15 - T28N - R7W UNIT LETTER "E"
1890' FNL - 1130' FWL
ATTACHMENT FOR BLM 3160-4, 3160-5 AND OCD C-104

5/30/96 MIRU. BLOW WELL DOWN. ND WELLHEAD. NU BOP. POOH 1 1/2"
TBG LAYING DOWN.

PICK UP & TALLY IN HOLE W/2 3/8" TBG. AND SCRAPER TO 7012'. POOH & STAND TBG BACK. RIG UP BLUEJET AND SET WIRELINE. SET CIBP @ 5453'. LOAD HOLE W/ 1% KCI AND TEST CASING TO 2500# (OK). HELD 1000# ON CSG & RAN CBL FROM CIBP @ 5453' UP TO 3750 SHOWING GOOD CEMENT BOND AND THEN FOUND TOC @ 2990'. RIH W/ 3 1/8 GUNS AND PERF. THE FOLLOWING INTERVALS W/ ISPF 5118, 5130, 5138, 5178, 5190, 5202, 5241, 5250, 5257, 5262, 5302, 5320, 5327, 5340, 5362, 5382, 6394, 5410. RIH W/ 3 1/8 GUNS AND SHOOT THE FOLLOWING INTERVALS AT ONE SHOT EVERY OTHER FOOT: 5008-10, 5013-17, 5028-38, 5046-58, 5060-66, 5074-76, 5094-5102, FOR A TOTAL OF 47 HOLES.

RIH W/ WIRELINE. SET CIBP. SET @ 4650 AND PERF CLIFFHOUSE AT ONE SHOT EVERY OTHER FOOT AT THE FOLLOWING INTERVALS 4460-66, 4474-90, 4512-30, 4534-44, 4560-62, 4572-76, 4582-4602. ACIDIZE CLIFFHOUSE W/ 1000 GAL. 15% NEFE HCI BLOCKED W/ 70 1.1 BALL SEALERS. AVG RATE 12 BPM. AVG. PRESSURE 1500#. BALL OUT @ 2500# ISIP 700#. RETRIEVE 70 BALL SEALERS W/ 46 HITS. FRAC CLIFFHOUSE W/ 2901 BBL 10# LINEAR GEL CARRYING 153,000# 20/40 BRADY SAND FLUSHED W/ 70 BBL SLICK WATER. AVG. RATE 55 BPM. AVG. PRESSURE 2800#. ISIP 900#. 15 MIN. 850#.

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RIG UP BLUEJET AND PERF. ONE SHOT EVERY OTHER FOOT FROM 5060 - 5066. RIG UP BT. ACIDIZE POINT LOOKOUT W/ 1000 GAL 15% NEFE HCI BLOCKED W/ 72 - BALL SEALERS. AVG. RATE 10 BPM. AVG PRESSURE 200# ISIP. -0-. RIH W/ JUNK BASKET AND RETRIEVE 7' BALL SEALERS W/ 37 HITS. FRAC POINT LOOKOUT W/ 2375 BBL 10# LINEAR GEL CARRYING 150,000# 20/40 BRADY SAND FLUSHED W/ 86 BBL SLICK WATER. AVG. RATE 50 BPM. AVG PRESSURE 1400# ISIP 0. RIH W/ WIRELINE. SET CIBP. SET @ 5000#. TEST PLUG AND PERFORATED MENEFEES AT ONE SHOT EVERY OTHER FOOT AT THE FOLLOWING INTERVALS 4714-16, 4723-37, 4746-54, 4777-83, 4870-74, 4893-95, 4903-05, 4924-30, 4933-39, 4944-48. ACIDIZE MENEFEES W/ 1000 GAL 15% NEFE HCL BLOCKED W/ 50- 1.1 BALL SEALERS. AVG RATE 18 BPM. AVG. PRESSURE 200# BALL OUT AT 2400#. RETRIEVE 50 BALL SEALERS W/ 37 HITS. FRAC MENEFEES W/ 1989 BBL 10# LINEAR GEL CARRYING 131408# 20/40 BRADY SAND FLUSHED W/90 BBL. SLICK WATER AVG RATE 50 BPM AVG PSI 2200#. ISIP 950#.

CSG. PRESSURE -0-. RIH W/ 3-7/8" BIT, FIRE FLOAT ON 2-3/8 TBG. TAG SAND @ 4350 AND C/O TO CIBP @ 4650 AND DRILL CIBP AND PUSH TO NEXT SAND FILL @ 4850. CIRC HOLE CLEAN AND PULL TBG UP ABOVE PERFS.

CASING PRESSURE 200#. RIH W/ D.E. TAG @ 4850. CIRC HOLE AND ATTEMPT TO WASH SAND, BUT CAN'T MAKE HOLE. POOH TO CHECK BIT. TWO CONE MISSING W/ ONLY 2 ½ HOURS ON BIT. RIH W/ 3-3/4" MAGNET AND FIRE FLOAT ON 2-3/8" TBG. TAG @ 4800 AND WASH DOWN TO CONES WITH MAGNET AND POOH AND CAME UP EMPTY.

MADE TWO RUNS WITH REVERSE CIRCULATING JUNK BASKET TO RETRIEVE BIT CONES. THE FIRST RUN WE CAME OUT WITH RUBBER FROM THE CIBP AND THE SECOND RUN WE CAME UP EMPTY.

TIH W/ JUNK BASKET TO RETRIEVE CONES, SET ON CIBP @ 4960. CIRC. WELL. TOH W/ TBG AND JUNK BASKET. NO CONES. HYD LINE BROKE ON RIG.

CSG 900# PSI. TIH W/ 2-3/8' TBG. METAL MUNCHER. TAG FILL 4900' C/O SAND TO CIBP @ 5000'. DRILL ON BP. DRILLED APPROX 8". PULL UP ABOVE TOP SET OF PERFS.

840 PSI CSG TIH. TAG FILL 10' ABOVE CIBP @ 5000'. DRILL ON BP. NOT MAKING ANY HOLE. TOH. CHECK MILL. ALL THREE CUTTING EDGES WORN OUT. CHANGED OUT MILL.

TIH C/O SAND TO MENELEE CIBP @ 5000'. DRILLED OUT BP. C/O SAND TO 5235'. PULLED UP ABOVE UPPER PERFS. CSG PRESSURE 800#.

CSG. PRESSURE 800#. TIH. TAG SAND @ 5230'. 210' ABOVE BP @ 5440'. C/O SAND . DRILL ON CIBP @ 5440'. P/U ABOVE TOP PERF.

CSG. PRESSURE 840#. KILL WELL, TIH TAG BP @ 5440'. DRILL OUT PLUG. TIH TO PBTD @ 7317. PULLED UP ABOVE TOP PERFS.

CSG PRESSURE 840#. TIH. TAG FILL @ 7257'. C/O SAND TO PBTD @ 7317'. POOH W/ TBG. REMOVE MILL AND FIRE STOP. INSTALL SEATING NIPPLE. TIH ABOVE TOP PERFS.

6/18/96 CSG. PRESSURE 840#. TIH. TAG FILL, 1' FILL BLOW WELL, NOT MAKING ANY SAND. BLOW WELL FROM 7:30 AM TO 1:00 PM. NO SAND. LAND TBG. @ 7149. NIPPLE UP WELLHEAD. OPEN WELL TO FRAC TANK. RDMO.