

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

COPY

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals		5. LEASE DESIGNATION AND SERIAL NO SF- 079289A																					
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																					
SUBMIT IN TRIPLICATE		7. IF UNIT OR CA. AGREEMENT DESIGNATION SAN JUAN 28-7 UNIT																					
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	8. WELL NAME AND NO. #255																						
2. NAME OF OPERATOR CONOCO, INC.	9. API WELL NO. 30-039-21721																						
3. ADDRESS AND TELEPHONE NO. 10 DESTA DRIVE, STE. 100W, MIDLAND, TX 79705	10. FIELD AND POOL, OR EXPLORATORY AREA MESA VERDE																						
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) 1890'FNL - 1130' FWL UNIT LETTER 'E' SECTION 15, T28N - R7W	11. COUNTY OR PARISH, STATE																						
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA																							
<table border="1"><thead><tr><th>TYPE OF SUBMISSION</th><th colspan="2">TYPE OF ACTION</th></tr></thead><tbody><tr><td><input type="checkbox"/> Notice of Intent</td><td><input type="checkbox"/> Abandonment</td><td><input type="checkbox"/> Change of Plans</td></tr><tr><td><input checked="" type="checkbox"/> Subsequent Report</td><td><input checked="" type="checkbox"/> Recompletion TO MESA VERDE</td><td><input type="checkbox"/> New Construction</td></tr><tr><td><input type="checkbox"/> Final Abandonment Notice</td><td><input type="checkbox"/> Plugging Back FORMATION</td><td><input type="checkbox"/> Non-Routine Fracturing</td></tr><tr><td></td><td><input type="checkbox"/> Casing Repair</td><td><input type="checkbox"/> Water Shut-Off</td></tr><tr><td></td><td><input type="checkbox"/> Altering Casing</td><td><input type="checkbox"/> Conversion to Injection</td></tr><tr><td></td><td><input type="checkbox"/> Other:</td><td><input type="checkbox"/> Dispose Water</td></tr></tbody></table> <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)</small>			TYPE OF SUBMISSION	TYPE OF ACTION		<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion TO MESA VERDE	<input type="checkbox"/> New Construction	<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back FORMATION	<input type="checkbox"/> Non-Routine Fracturing		<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off		<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection		<input type="checkbox"/> Other:	<input type="checkbox"/> Dispose Water
TYPE OF SUBMISSION	TYPE OF ACTION																						
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans																					
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion TO MESA VERDE	<input type="checkbox"/> New Construction																					
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back FORMATION	<input type="checkbox"/> Non-Routine Fracturing																					
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off																					
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection																					
	<input type="checkbox"/> Other:	<input type="checkbox"/> Dispose Water																					
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) SEE ATTACHED SUMMARY OF MESA VERDE STIMULATION <div style="text-align: center;">RECEIVED JUL 2 1 1997 OIL CON. DIV. DIST. 3</div> <div style="text-align: right; transform: rotate(-90deg);">RECEIVED BLM 97 JUL -2 PM 3:08 OTO FARMINGTON, NM</div>																							
14. I hereby certify that the foregoing is true and correct																							
SIGNED <u><i>Debra Bemenderfer</i></u>	DEBRA BEMENDERFER																						
(This space for Federal or State office use)	TITLE <u>Agent for Conoco Inc.</u>	DATE <u>7/2/97</u>																					
APPROVED BY _____	TITLE _____	DATE _____																					
Conditions of approval, if any:		ACCEPTED FOR RECORD JUL 16 1997																					
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.																							

FARMINGTON DISTRICT OFFICE

NMOCD

CONOCO INC.
SAN JUAN 28-7 #255
API # 30-039-21721
SEC 15 - T28N - R7W UNIT LETTER "E"
1890' FNL - 1130' FWL
ATTACHMENT FOR BLM 3160-4, 3160-5 AND OCD C-104

5/30/96 MIRU. BLOW WELL DOWN. ND WELLHEAD. NU BOP. POOH 1 1/2"
TBG LAYING DOWN.

PICK UP & TALLY IN HOLE W/2 3/8" TBG. AND SCRAPER TO 7012'. POOH & STAND TBG BACK. RIG UP BLUEJET AND SET WIRELINE. SET CIBP @ 5453'. LOAD HOLE W/ 1% KCI AND TEST CASING TO 2500# (OK). HELD 1000# ON CSG & RAN CBL FROM CIBP @ 5453' UP TO 3750 SHOWING GOOD CEMENT BOND AND THEN FOUND TOC @ 2990'. RIH W/ 3 1/8 GUNS AND PERF. THE FOLLOWING INTERVALS W/ ISPF 5118, 5130, 5138, 5178, 5190, 5202, 5241, 5250, 5257, 5262, 5302, 5320, 5327, 5340, 5362, 5382, 6394, 5410. RIH W/ 3 1/8 GUNS AND SHOOT THE FOLLOWING INTERVALS AT ONE SHOT EVERY OTHER FOOT: 5008-10, 5013-17, 5028-38, 5046-58, 5060-66, 5074-76, 5094-5102, FOR A TOTAL OF 47 HOLES.

RIH W/ WIRELINE. SET CIBP. SET @ 4650 AND PERF CLIFFHOUSE AT ONE SHOT EVERY OTHER FOOT AT THE FOLLOWING INTERVALS 4460-66, 4474-90, 4512-30, 4534-44, 4560-62, 4572-76, 4582-4602. ACIDIZE CLIFFHOUSE W/ 1000 GAL. 15% NEFE HCI BLOCKED W/ 70 1.1 BALL SEALERS. AVG RATE 12 BPM. AVG. PRESSURE 1500#. BALL OUT @ 2500# ISIP 700#. RETRIEVE 70 BALL SEALERS W/ 46 HITS. FRAC CLIFFHOUSE W/ 2901 BBL 10# LINEAR GEL CARRYING 153,000# 20/40 BRADY SAND FLUSHED W/ 70 BBL SLICK WATER. AVG. RATE 55 BPM. AVG. PRESSURE 2800#. ISIP 900#. 15 MIN. 850#.

RIG UP BLUEJET AND PERF. ONE SHOT EVERY OTHER FOOT FROM 5060 - 5066. RIG UP BT. ACIDIZE POINT LOOKOUT W/ 1000 GAL 15% NEFE HCI BLOCKED W/ 72 - BALL SEALERS. AVG. RATE 10 BPM. AVG PRESSURE 200# ISIP. -0-. RIH W/ JUNK BASKET AND RETRIEVE 71 BALL SEALERS W/ 37 HITS. FRAC POINT LOOKOUT W/ 2375 BBL 10# LINEAR GEL CARRYING 150,000# 20/40 BRADY SAND FLUSHED W/ 86 BBL SLICK WATER. AVG. RATE 50 BPM. AVG PRESSURE 1400# ISIP 0. RIH W/ WIRELINE. SET CIBP. SET @ 5000#. TEST PLUG AND PERFORATED MENEFEET AT ONE SHOT EVERY OTHER FOOT AT THE FOLLOWING INTERVALS 4714-16, 4723-37, 4746-54, 4777-83, 4870-74, 4893-95, 4903-05, 4924-30, 4933-39, 4944-48. ACIDIZE MENEFEET W/ 1000 GAL 15% NEFE HCL BLOCKED W/ 50- 1.1 BALL SEALERS. AVG RATE 18 BPM. AVG. PRESSURE 200# BALL OUT AT 2400#. RETRIEVE 50 BALL SEALERS W/ 37 HITS. FRAC MENEFEET W/ 1989 BBL 10# LINEAR GEL CARRYING 131408# 20/40 BRADY SAND FLUSHED W/90 BBL. SLICK WATER AVG RATE 50 BPM AVG PSI 2200#. ISIP 950#.

CSG. PRESSURE -0-. RIH W/ 3-7/8" BIT, FIRE FLOAT ON 2-3/8 TBG. TAG SAND @ 4350 AND C/O TO CIBP @ 4650 AND DRILL CIBP AND PUSH TO NEXT SAND FILL @ 4850. CIRC HOLE CLEAN AND PULL TBG UP ABOVE PERFS.

CASING PRESSURE 200#. RIH W/ D.E. TAG @ 4850. CIRC HOLE AND ATTEMPT TO WASH SAND, BUT CAN'T MAKE HOLE. POOH TO CHECK BIT. TWO CONE MISSING W/ ONLY 2 1/2 HOURS ON BIT. RIH W/ 3-3/4" MAGNET AND FIRE FLOAT ON 2-3/8" TBG. TAG @ 4800 AND WASH DOWN TO CONES WITH MAGNET AND POOH AND CAME UP EMPTY.

MADE TWO RUNS WITH REVERSE CIRCULATING JUNK BASKET TO RETRIEVE BIT CONES. THE FIRST RUN WE CAME OUT WITH RUBBER FROM THE CIBP AND THE SECOND RUN WE CAME UP EMPTY.

TIH W/ JUNK BASKET TO RETRIEVE CONES, SET ON CIBP @ 4960. CIRC. WELL. TOH W/ TBG AND JUNK BASKET. NO CONES. HYD LINE BROKE ON RIG.

CSG 900# PSI. TIH W/ 2-3/8" TBG. METAL MUNCHER. TAG FILL 4900' C/O SAND TO CIBP @ 5000'. DRILL ON BP. DRILLED APPROX 8". PULL UP ABOVE TOP SET OF PERFS.

840 PSI CSG TIH. TAG FILL 10' ABOVE CIBP @ 5000'. DRILL ON BP. NOT MAKING ANY HOLE. TOH. CHECK MILL. ALL THREE CUTTING EDGES WORN OUT. CHANGED OUT MILL.

TIH C/O SAND TO MENEFEE CIBP @ 5000'. DRILLED OUT BP. C/O SAND TO 5235'. PULLED UP ABOVE UPPER PERFS. CSG PRESSURE 800#.

CSG. PRESSURE 800#. TIH. TAG SAND @ 5230'. 210' ABOVE BP @ 5440'. C/O SAND . DRILL ON CIBP @ 5440'. P/U ABOVE TOP PERF.

CSG. PRESSURE 840#. KILL WELL, TIH TAG BP @ 5440'. DRILL OUT PLUG. TIH TO PBTD @ 7317. PULLED UP ABOVE TOP PERFS.

CSG PRESSURE 840#. TIH. TAG FILL @ 7257'. C/O SAND TO PBTD @ 7317'. POOH W/ TBG. REMOVE MILL AND FIRE STOP. INSTALL SEATING NIPPLE. TIH ABOVE TOP PERFS.

6/18/96 CSG. PRESSURE 840#. TIH. TAG FILL, 1' FILL BLOW WELL, NOT MAKING ANY SAND. BLOW WELL FROM 7:30 AM TO 1:00 PM. NO SAND. LAND TBG. @ 7149. NIPPLE UP WELLHEAD. OPEN WELL TO FRAC TANK. RDMO.