DETRIBUTION SANTA FE FILL U.S.G.S. LAND OFFICE IRAN-PORTER GAS OPERATOR PRORATION OFFICE Operator		CONTERVATION COM FOR ALLOWABLE AND ANSPORT OIL AND		Form C-194 Superxedes Old Effective 1-1-6	
EL PASO NATURAL	GAS CO.				
	GTON, NEW MEXICO Change in Transporter of: Cii Dry Go Castrighead Gas Conde		e explain)		
If change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND					
SAN JUAN 28-6	14A BLANCO MESA			•• SF	Lease No. 079192
Location	1			<u> </u>	. 079192
Unit Letter E ; 16	80 Feet From The N Lin	ne and1000	Feet From The	W	
Line of Section 17 To	wnship 28N Range	61V , NMPK	. Rio Arr	iba	County
	TER OF OIL AND NATURAL GA				
Reme of Authorized Transporter of Oll EL PASO NATURAL		Address (Give address			be sent)
Name of Authorized Transporter of Ca	singhead Gas or Dry Gas 🗸	Address (Give address	MINGTON, NEW to which approved co	py of this form is to	be sent)
EL PASO NATURAL	GAS CO. Unit Sec. Twp. Ege.	BOX 289, FAR	MINGTON, NEW	MEXICO	·
If well produces oil or liquids, give location of tanks.	E 17 28N 6W		<u> </u>		
If this production is commingled wi. COMPLETION DATA	th that from any other lease or pool,	give commingling orde	r number:	··	
Designate Type of Completic	on - (X)	New Well Workover	Deepen Plug	Back Same Res	Diff. Restv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
10/11/78 Elevations (DF, RKB, RT, GR, etc.)	12/27/78 Name of Producing Formation	6246' Tep A/Gas Pay		6230 1 Tubing Depth	
6741' GL	NIV	52301		60381	
	5312,5345,5350,5409,5414			h Casing Shoe 6246!	
	768,5782,5786,5790,5830, 6,6110, tubing, casing, and			$\frac{0240}{\text{S}}$ w/1 SPZ.	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT	
13 3/4"	9 5/8''	217'		224 cf.	
8 3/4"	4 1/2" liner	3939 ' 3782-624	<u> </u>	256 cf.	
0 1/4	2 3/8''	6038	0	431 cf. tubing	
. TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be of	fter recovery of total volu			seed top allow-
OIL WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours Producing Method (Flow		,	
		•			
Length of Test	Tubing Pressure	Casing Pressure	Chok	e Size	4 co _{k+1}
Actual Pros. During Test	Oil-Bbls.	Water-Bbls.	Gas	MCF	
GAS WELL				1 7	1979
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCI	Grav	ity of Condamente	man.
Testing histhod (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	-in) Chok	· Stell Cist	
SEPTIMENTE DE COMPLIANCE		01L CONSERVATION COMMISSION			- Series Sepier
CERTIFICATE OF COMPLIANC	, E	l oil c	JAN 1 7	COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	demed by A.	. Hendrick	·
		By Original Signed by A. A. Mendrick			
		TITLE SEPACALA			
		This form is to	be filed in compli-	ence with RULE	1104.
N. S. Gueses		If this is a required, this form must	est for allowable f	or a newly drilled y a tabulation of t	or deepened he deviation
(Signature)		Terry title total must	-11 to accompanie	metals make Mr. 4.4.4	

Drilling Clerk

1/10/79

(Title)

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.