

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-8100 DV

4. Location of Well, Footage, Sec., T, R, M

1680' FNL, 1000' FWL, Sec. 17, T-28-N, R-6-W, N40PM

5. Lease Number
SF-079192

6. If Indian, All. or
Tribe Name

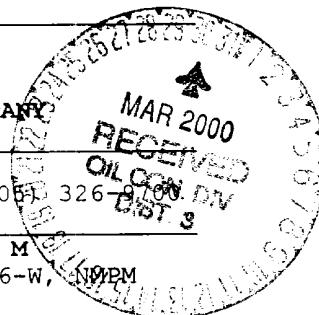
7. Unit Agreement Name

8. Well Name & Number
San Juan 28-6 U #14A

9. API Well No.
30-039-21730

10. Field and Pool
Blanco Mesaverde

11. County and State
Rio Arriba Co, NM



12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other - Pay add	

13. Describe Proposed or Completed Operations

2-24-00 MIRU. ND WH. NU BOP. TOOH w/197 jts 2 3/8" tbg. TIH w/4 1/2" CIBP, set @ 5120'. Circ csg w/2% KCl. TOOH. TIH w/CBL-CCL-GR @ 3782-5120', 100% bond @ 3810-5120'. (Top of lnr @ 3794'). TOOH. SDON.

2-25-00 TIH w/4 1/2" pkr, set @ 3853'. PT csg & CIBP to 3800 psi/10 min, OK. TOOH w/pkr. TIH, perf lower Lewis w/1 SPF @ 4685-4695', 4730-4740', 4810-4820, 4874-4884', 5000-5010', 5050-5060' w/60 0.42" diameter holes total. TIH w/RBP & pkr. Break down lower Lewis perms w/1000 gal 10% acetic acid. Displace w/60 bbl 2% KCl wtr. TOOH w/RBP & pkr. TIH w/4 1/2" pkr. SDON.

2-26-00 Set pkr @ 3850'. Load annulus. Pressure up to 500 psi. Frac lower Lewis w/61,547 gal N2 foam, 20# linear gel, 100,000# 20/40 Brady sd. CO after frac.

2-27-00 Blow well & CO. Release pkr, TOOH. TIH w/4 1/2" CIBP & pkr; set CIBP @ 4650', set pkr @ 3850'. Load hole w/wtr. PT CIBP to 3800 psi/10 min, OK. TOOH w/pkr. Perf upper Lewis w/1 SPF @ 4287-4297', 4338-4348', 4435-4445', 4520-4530', 4560-4570', 4605-4615' w/60 0.42" diameter holes total. TOOH. TIH w/RBP & pkr. Break down upper Lewis perms w/1000 gal 10% acetic acid. Displace w/54 bbl 2% KCl wtr. TOOH w/RBP & pkr. SDON.

2-28-00 TIH w/4 1/2" pkr, set @ 3858'. Frac upper Lewis w/33,472 gal foam, 20# linear gel, 100,000# 20/40 Arizona sd, 498,332 SCF N2. CO after frac.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Supervisor Date 3/6/00

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Date AC **TEED FOR RECORD**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MAR 27 2000

BY [Signature] OFFICE

2-29-00 Blow well & CO. Release pkr. TOOH. TIH w/3 7/8" mill to 4612'. CO to CIBP @
4650'. Mill out CIBP @ 4650'. TIH, blow well & CO.

3-1-00 Blow well & CO. Mill out CIBP @ 5120'. TIH to 6218'. TOOH w/mill. TIH w/1 7/8" jts
2 3/8" 4.7# J-55 EUE tbgs, landed @ 6130'. ND BOP. NU WH. Blow well & CO. RD.
Rig released.