

DISTRIBUTION	
STATE	1
FILL	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATION	
PERORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

API 30-039-21731

Operator EL PASO NATURAL GAS CO.	
Address BOX 289, FARMINGTON, NEW MEXICO	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name SAN JUAN UNIT	Well No. 256	Pool Name, Including Formation BASIN DAKOTA	Kind of Lease State <input checked="" type="checkbox"/> Federal <input type="checkbox"/> Fee	Lease No. SF 078417
Location Unit Letter <u>B</u> : <u>850</u> Feet From The <u>N</u> Line and <u>1845</u> Feet From The <u>E</u>				
Line of Section <u>17</u> Township <u>28N</u> Range <u>7W</u> , NMFM, <u>Rio Arriba</u> County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
EL PASO NATURAL GAS CO.	BOX 289, FARMINGTON, NEW MEXICO
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
EL PASO NATURAL GAS CO.	BOX 289, FARMINGTON, NEW MEXICO
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	B 17 28N 7W

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> New Well <input checked="" type="checkbox"/> Workover <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Same Res'v. <input type="checkbox"/> Diff. Res'v. <input type="checkbox"/>		
Date Spudded 11/7/78	Date Compl. Ready to Prod. 12/18/78	Total Depth 7808'	P.B.T.D. 7791'
Elevations (DF, RKB, RT, CR, etc.) 6616 GR	Name of Producing Formation DK	Top Gas/Gas Pay 7522'	Tubing Depth 7721'
Perforations 7522, 7532, 7542, 7553, 7581, 7625, 7649, 7659, 7677, 7699, 7705, 7725, 7743, 7750 w/1 SPZ			Depth Casing Shoe 7808'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
13 5/4"	9 5/8"	298'	295 cf.
8 3/4"	7"	3601'	263 cf.
6 1/4"	4 1/2"	7808'	654 cf.
	1 1/2"	7721'	tubing

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	1973	2472	

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D. G. Buies
(Signature)

Drilling Clerk
(Title)

1/2/79
(Date)

OIL CONSERVATION COMMISSION

APPROVED JAN 5 1979, 19

BY Original Signed by A. R. Kendrick

TITLE SUPERVISOR DIST. 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.