1. Type of Well    Other   State   Other				
Second color   Other   Other   S. W.	7. If Unit or CA, Agreement Designation			
2. Name of Operator Conoco, Inc.  3. Address and Telephone No. 10 Desta Dr. Ste 100W, Midland, TX 79705  4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 850' FNL & 1845' FEL Sec. 17, T-28N, R-7W  12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, O TYPE OF SUBMISSION  TYPE OF ACTION  Notice of Intent  Subsequent Report  Final Abandonment Notice  13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertunent dates, including estimated date of starting any progress ubsurface locations and measured and true vertical depths for all markers and zones pertunent to this work  14 is proposed to recomplete this well to the Blanco Mesaverde by the fol 15. Set CIBP at 5660' to isolate Dakota perforations from 7522'-7750'. 16 Perforate Point Lookout from 5470'-5612' w/26 holes, treat w/1000 gal 17 Set CIBP at 5450'. 18 Perforate Menefee from 5136'-5426' w/24 holes, treat w/1000 gals 15%. 19 Perforate Cliffhouse from 4892'-5062' w/30 holes, treat w/1000 gals 15 production.  When adequate Mesaverde production bictory in account of the production.	an Unit 28-7			
1. Address and Telephone No.  10 Desta Dr. Ste 100W, Midland, TX 79705  4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  850′ FNL & 1845′ FEL  Sec. 17, T-28N, R-7W  12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, O  TYPE OF SUBMISSION  TYPE OF ACTION  Notice of Interi  Subsequent Report  Final Abandonment Notice  Abandonment  Recompletion  Plugging Back  Casing Repair  Abandonment other  Interior to the Blanco Mesaverde by the fol  Set CIBP at 5660′ to isolate Dakota perforations from 7522′-7750′.  Perforate Point Lookout from 5470′-5612′ w/26 holes, treat w/1000 gals 15%.  Perforate Menefee from 5136′-5426′ w/24 holes, treat w/1000 gals 15%.  Perforate Cliffhouse from 4892′-5062′ w/30 holes, treat w/1000 gals 17.  When adequate Mesaverde production bictory of second and control of the control	256			
4. Location of Well (Footage, Sec. T., R., M., or Survey Descriptions)  850' FNL & 1845' FEL Sec. 17, T-28N, R-7W  12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, O TYPE OF SUBMISSION  TYPE OF ACTION  Notice of Interns  Subsequent Report  Final Abandonment Notice  13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any per give substifface locations and measured and true vertical depths for all markers and tones pertunent to this work.  It is proposed to recomplete this well to the Blanco Mesaverde by the fol 1. Set CIBP at 5660' to isolate Dakota perforations from 7522'-7750'. 2. Perforate Point Lookout from 5470'-5612' w/26 holes, treat w/1000 gals 3. Set CIBP at 5450'. 4. Perforate Menefee from 5136'-5426' w/24 holes, treat w/1000 gals 15%. 5. Set CIPB at 5110'. 6. Perforate Cliffhouse from 4892'-5062' w/30 holes, treat w/1000 gals 1 7. Drill out CIBP's at 5110' & 5450', clean out hole down to CIBP at 566  When adequate Mesaverde production, history (as as a short of the second of the control of the second of the control of the production.	9. API Well No. 30-039-21731			
850' FNL & 1845' FEL Sec. 17, T-28N, R-7W  12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, O  TYPE OF SUBMISSION    Abandonment   Recompletion   Plugging Back   Casing Repair	10. Field and Pool, or Exploratory Area			
Sec. 17, T-28N, R-7W  12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, O  TYPE OF SUBMISSION    Abandonment   Abandonment   Recompletion	Blanco Mesaverde			
TYPE OF SUBMISSION    Notice of Intent   Abandonment   Recompletion   Plugging Back   Casing Repair   Altering Casing   Cheer   Cheer	Rio Aribba			
Notice of Intent    Subsequent Report   Recompletion   Plugging Back   Casing Repair   Altering Casing   Other   Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any progress subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  It is proposed to recomplete this well to the Blanco Mesaverde by the fol 1. Set CIBP at 5660' to isolate Dakota perforations from 7522'-7750'. Perforate Point Lookout from 5470'-5612' w/26 holes, treat w/1000 gal 2. Perforate Menefee from 5136'-5426' w/24 holes, treat w/1000 gals 15%. Set CIBP at 5110'. Perforate Cliffhouse from 4892'-5062' w/30 holes, treat w/1000 gals 17. Drill out CIBP's at 5110' & 5450', clean out hole down to CIBP at 566 production.	R OTHER DATA			
Recompletion  Plugging Back  Casing Repair  Altering Casing Other  (No. Co. Co. Co. Co. Co. Co. Co. Co. Co. C				
13. Describe Proposed or Completed Operanous (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any progress with substitution of the starting and progress and the starting and progress and the starting and progress and the starting any progress with substitution of the starting any progress with substitution of the starting any progress of the starting and give perturent dates, including estimated dates of starting any progress of the starting any progre	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water Et Report resolts of multiple completion on Well photon or Recompletion Report and Log form.)			
When adequate Mesaverde production history is available, an application w downhole commingling with the Dakota below the remaining CIBP at 5660'.	lowing procedure: s 15% HCl, & frac HCl, & frac. 5% HCl, & frac. O', and put on			
Sa Jan 1	ill be filed to			
14. I hereby certify that the foregoing is true and correct  Signed				
Approved by Title	Date 12/16/96			
Conditions of approval, if any:	Date 12/16/96 AN 0 7 1997			

W G

District I PO Box 1980, Illubba, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV			1.	Escay.	Maerile & I	Natural VAT	Mexico Resources Department ION DIVISIO 2088 87504-2038 DE	N BLM SUL	unit to A	Ins ppropria State	Form C-102 ebruary 21, 1994 structions on back ate District Office Lease - 4 Copies Lease - 3 Copies	
PO Box 2008, San	ila Fe, NM						• • • •	ARMINGTON	-	AME	NDED REPORT	
	API Numbe		ELL LO	CATION		ACR	CREAGE DEDICATION PLAT					
30-039-21731				7231		³ Pool Name Blanco Mevaverde						
1 Property Code 016608 Sar			an Uni	'Property Name 'Well Number 1 Unit 28-7. 256							Well Number 256	
'OGRID No. 005073 COM		ONOCO 1	Operator Name					<del></del>		'Élevation 6616' GR		
				<del></del>	10 Sur	rface	Location	<del></del>	<del></del>	L		
UL or lot no.	Section 17	Township 28N	Range 7M	Lot Ida	Feet from		North/South line North	Feet from the 1845	East/Wer Eas		County Rio Aribba	
	<u>.</u>	<u> </u>	11 Bo	11 Bottom Hole Location If Different From Surface						<u> </u>		
UL or lot ma.	Section	Township	Range	Lot Ida	Feet from	na Uhe	North/South line	Feet from the	East/West line		County	
NO ALLO	WABLE			ANDARD	,098 ,098	AS BE	1845	Signature  If OPE  I hereby cert true and con  Signature  Friated Na  Sr. Co  Title  Date  I hereby cert was plotted or under my correct to the	ISION RATOR If that the implese to the Inserva Inserva IZ/1 VEYOR If that the from field not a supervision to best of my	CER information best of my  L. Hoc tion  6/96  CER well locate otes of act to add that to belief:	TIFICATION In contained herein is In knowledge and belief  OCOL  OVER  COORDINATOR  TIFICATION Ion shown on this plus ual surveys made by me the same is true and	
				ļ				Certificate (	Number			