

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

COPY

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NO.
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals		SF 078417
SUBMIT IN TRIPLICATE		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. IF UNIT OR CA, AGREEMENT DESIGNATION San Juan 28-7 Unit
2. NAME OF OPERATOR CONOCO INC.		8. WELL NAME AND NO. San Juan 28-7 Unit #256
3. ADDRESS AND TELEPHONE NO. 10 Desta Drive, Suite. 100W Midland, Texas 79705-4500 (915) 686-5424		9. API WELL NO. 30-039-21731
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) 850' FNL & 1845' FEL, UNIT LETTER "B", Sec. 17 T28N-R7W		10. FIELD AND POOL, OR EXPLORATORY AREA Blanco MV/Basin DK
		11. COUNTY OR PARISH, STATE Rio Arriba County, NM
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other: <u>Check Tubing</u> <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)</small>	
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) 8/20/99 MIRU. Spot all equipment on location. 8/23/99 Check wellhead pressures, Tbg - 200 psi. and Csg - 200 psi. NDWH & NUBOP. RIH to tag for fill. POOH with 2 3/8" tubing. Tally all tubing, tagged fill @ 7713'. DK perfs 7522' to 7750'. PBTD @ 7791'. RIH with 2 3/8" tubing and Hallib Tbg baler. Tagged fill @ 7713', and cleaned fill to 7748', for 35' of fill. Could not make any more hole. POOH with 2 3/8" tubing and Hallib Tbg Baler. RIH with Mule Shoe Collar, SN and 2 3/8" tubing. Land 2 3/8" tubing @ 7665' with 243 jts. (NOTE: FOUND TUBING LEAK 176 JTS DOWN @ 5547') 8/24/99 Check wellhead pressures. Tbg - 80 psi. and Csg - 310 psi. Tubing blew down. NDBOP & NUWH. Rig up to swab. Initial FL @ 5500'. Made 14 swab runs and well started flowing. Recovered 38 bbls of fluid. Let well unload to the pit. SHUT IN. Rig down & move off location. FINAL REPORT		
14. I hereby certify that the foregoing is true and correct SIGNED <u>Verla Johnson</u> TITLE <u>VERLA JOHNSON, As Agent for Conoco Inc.</u> DATE <u>8-25-99</u> (This space for Federal or State office use) APPROVED BY _____ TITLE _____ DATE _____ Conditions of approval, if any:		
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

* See Instruction on Reverse Side

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FIELD OFFICE
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