## SUBMIT IN TRIPLICATE\*

20.0# 3747' 264 cu.ft.to cover Ojo Ala 10.5#&ll.6# 7955' 647 cu.ft.to fill to 3747'

(Other instructions on

30 - U39 - 2/7 5. LEASE DESIGNATION AND SEBIAL NO.

647 cu.ft.to fill to 3747'

reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES						
DEPARTMENT	OF	THE	INTERIOR			

, G	SF 078497					
APPLICATION FOR PERI	6. IF INDIAN, ALLOTTEE OR TRIBE NAME					
1a. TYPE OF WORK  DRILL	DEEPEN [	PLUG BA	CK 🗌	7. UNIT AGREEMENT NAME		
	HER	SINGLE X MULTII	LE	San Juan 28-7 Unit 8. FARM OR LEASE NAME		
2. NAME OF OPERATOR				San Juan 28-7 Unit		
El Paso Natural Gas	Company			9. WELL NO.		
3. ADDRESS OF OPERATOR				1 257		
PO Box 990, Farming	ton, NM 87401			10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (Report location clear At surface		y State requirements.*)		Basin Dakota		
1100'N	, 1495'E		,	11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA		
At proposed prod. zone				Sec.19,T-28-N,R-7-W		
14. DISTANCE IN MILES AND DIRECTION FRO	M NEAREST TOWN OR POST OF	FICE*		NMPM 12. COUNTY OR PARISH   13. STATE		
_ 14 Miles SE of Bland	co, NM			Rio Arriba NM		
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST	16.	NO. OF ACRES IN LEASE		OF ACRES ASSIGNED HIS WELL		
PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any	, 110 <b>¢'</b>	Unit	10 1	320.00		
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETE		PROPOSED DEPTH	20. ROTA	RY OR CABLE TOOLS		
OR APPLIED FOR, ON THIS LEASE, FT.	400	400 7955'		Rotary		
21. ELEVATIONS (Show whether DF, RT, GR,	etc.)			22. APPROX. DATE WORK WILL START*		
6847 <b>'</b> GR						
23.	PROPOSED CASING A	AND CEMENTING PROGR.	AM			
SIZE OF HOLE SIZE OF CASI	NG WEIGHT PER FOOT	WEIGHT PER FOOT SETTING DEPTH		QUANTITY OF CEMENT		
13 3/4" 9 5/8"	32.3#	200'	224	224 cu ft to circulate		

Selectively perforate and sandwater fracture the Dakota formation.

A 3000 psi WP and 6000 psi test double gate preventer equipped blind and pipe rams will be used for blow out prevention

This gas is dedicated.

The E/2 of Section 19 is dedicated to this well.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED Degra Bradfield	TITLE		ng Clerk DATE April 10,1978
(This space for Federal or State office use)			
PERMIT NO.	<del></del>	APPROVAL DATE	DECEIVEM
APPROVED BY	TITLE		DATE
CONDITIONS OF APPROVAL, IF ANY:	<i>!</i> .		APR 12 1978

\*See Instructions On Reverse Side

U. S. GEOLOGICAL SURVEY **DURANGO, COLO.** 

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator			Lea	ise	or the been		14-11-1-
El Paso Natural Gas Company			i	(000 000)			Well No.
Unit Letter	Section Section	Township		Range	7 Unit	(01 0101)11	257
B Actual Footage Loc	19	28N		7W		o Arriba	
1100	feet from the	North B	ine and $1$	և95 ։	eet from the	East	line
Ground Level Elev.	Preducing	Formation	Poo		231 110111 1119		edicated Acreage;
6847	Dako	ta		Basin D	akota		320.00
		licated to the subj					
2. If more the interest as	nan one lease nd royalty).	is dedicated to the	he well, ou	itline each and id	lentify the	e ownership ther	reof (both as to working
3. If more the dated by c	an one lease d communitization	of different ownersh n, unitization, force	nip is dedi e-pooling. 6	cated to the well	, have the	e interests of a	ll owners been consoli-
∐ <sup>K</sup> Yes	☐ No I	f answer is "yes,"	type of co	nsolidation <u>U</u>	nitiza	tion	
If answer							d. (Use reverse side of
this form i	i necessary.)_	<del></del>					
No allowal forced-poo sion.	ble will be ass ling, or otherwi	igned to the well un ise) or until a non-s	ntil all inte tandard un	erests have been it, eliminating s	consolida ach interes	ated (by commu sts, has been ap	nitization, unitization, pproved by the Commis-
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	i	×				Ø '	CERTIFICATION
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		8		S '		М	is true and complete to the
	l	×		귀 :		best of my kr	nowledge and belief.
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	<del> </del>					XI	g Clerk
	1	Ø				Position El Paso	Natural Gas Co.
	i i	×	a		!	W	ril 10, 1978
	i	$\aleph$	S.	F-078497		Date	
		Sec X 1	9				
	i	Ø	-	1		I hereby cer	rtify that the well-location
	1	Ø		1		shown on this	s plat was plotted from field
	1	Ø		í		notes of acti	ual surveys made by me or
	i I	Ø		i		M	ervision, and that the same
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	1	/ <b> X</b>		1		Registered Fred	vestoral Engineer
				1			34
		X	<del></del>	1		Fred B.	Kerr Jr.
	B2##*					Certificaté No.	٠٠٠ <u></u>
0 330 660	90 1320 1650	1980 2310 2640	2000	1500 1000	500 0	5 1 3950 A. C.	Type 1