

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

COPY

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

OTHER ☐

2. NAME OF OPERATOR

CONOCO INC.

3. ADDRESS AND TELEPHONE NO.

10 Desta Drive, Suite. 100W Midland, Texas 79705-4500 (915) 686-5424

4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description)

1100' FNL & 1495' FEL, UNIT LETTER "B", Sec. 19, T28N-R07W

5. LEASE DESIGNATION AND SERIAL NO.
SF 078497

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. IF UNIT OR CA. AGREEMENT DESIGNATION
San Juan 28-7 Unit

8. WELL NAME AND NO.
San Juan 28-7 Unit #257

9. API WELL NO.
30-039-21733

10. FIELD AND POOL, OR EXPLORATORY AREA
Basin Dakota

11. COUNTY OR PARISH, STATE
Rio Arriba County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other: Tbg Change & Clean Out
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

9/15/99 MIRU. Spot all equipment. Rig up pump and pit. Check well pressures. Tbg - 160 psi and Csg - 160 psi. Blow well down. NDWH & NUBOP. Pick up 1 jt to tag for fill. POOH with 1 1/2" tubing. Tally and lay down all 1 1/2" tubing. Total tubing 246 jts. @ 7919'. Tagged fill @ 7940'. Bottom perf @ 7959'. PBTD @ 7959'. Prepare to clean fill with baler.

9/16/99 Check well head pressures. 210 psi on Csg. Blow down. RIH with 2 3/8" tubing with Hallib Tbg Baler. Tallied all tubing. Tagged sand fill @ 7940'. Cleaned sand to PBTD @ 7959'. POOH with 2 3/8" tubing with Hallib Tbg Baler. RIH with Mule Shoe Collar, SN and 2 3/8" tubing. Land 2 3/8" tubing @ 7728' with KB added in. Total tubing 246 jts. NDBOP & NUWH. NOTE: We HAVE NOT PUMPED any water down this well, to control.

9/17/99 Check wellhead pressures. Csg - 210 psi. Tbg - 180 psi. Rig up wellhead, plunger catcher and flowlines. Open tubing to rig pit. Well would not flow. NOTE: We HAVE NOT PUMPED any fluid down this well. Rigged up to swab. Initial fluid level @ 6500'. Fluid was gas cut and would flow a little after each run. Made 7 swab runs and well started flowing. Let well flow to the rig pit. Shut in. Rig down and move off location. FINAL REPORT

14. I hereby certify that the foregoing is true and correct

SIGNED

(This space for Federal or State office use)

TITLE VERLA JOHNSON, As Agent for Conoco Inc. DATE 9-23-99

APPROVED BY

Conditions of approval, if any:

TITLE

DATE FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

NMOCD