DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION .. Form C-104 SANTA PE REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 FILE Effective 1-1-65 AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL TRAN-PORTER GAS API 30-039-21734 OPERATOR PRORATION OFFICE <u>EL PASO NATURAL GAS CO.</u> BOX 289, FARMINGTON, NEW MEXICO Reason(s) for filing (Check proper box) Other (Please explain) X New Well Change in Transporter of: Recompletion Dry Gas Condensate Change in Ownership Casinghead Gas If change of ownership give name and address of previous owner ____ I. DESCRIPTION OF WELL AND LEASE Hell No. Pool Name, Including Formation Legse No. State (Federal) 199 SAN JUAN 28-7 UNIT BASIN DAKOTA 078500A Location Unit Letter __M 2120 800 _ Feet From The <u>South</u> Line and _ Feet From The W Township Range _7W , NMPM, Rio Arriba County I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) EL PASO NATURAL GAS CO BOX289, FARMINGTON, NEW MEXICO Address (Give address to which approved copy of this form is to be sent) of Authorized Transporter of Casinghead Gas or Dry Gas BOX 289, FARMINGTON, N Is gas actually connected? When EL PASO NATURAL GAS CO NEW MEXICO F.ge. Unit Twp. If well produces oil or liquids, give location of tanks. <u> 28N</u> : 7W 19 M If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Gas Well New Well Workover Same Resty. Diff. Resty. Deepen Plug Back Designate Type of Completion = (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. 8/27/78 <u>11/27/78</u> .7361 **'** <u> 7353†</u> Top Ø/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth 6315' GL DK 7150' 73061 Depth Casing Sho 7150,7156,7163,7169,7238,7273,7279,7299,7307,7319,7325 w/lsp7 7361' TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE DEPTH SET SACKS CEMENT HOLE SIZE 13 3/4" 9 5/8" 226! 226 cf. 8 3/4" 3228! 296 cf 6 1/4" 4 1/2" 643 cf 7361' . TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Casing Pressure Tubing Pressure I enoth of Test Water-Bbls. Actual Prod. During Test Oil-Bbls. GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) 1432 2392 OIL CONSERVATION COMMISSION .. CERTIFICATE OF COMPLIANCE DEC **1** 3 1978 APPROVED. I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Original Signed by A. R. Kendrick BY. SUPERVISOR DIST. TITLE . This form is to be filed in compliance with RULE 1104. used If this is a request for allowable for a newly drilled or desper well, this form must be accompanied by a tabulation of the deviation texts taken on the well in accordance with HULE 111.

All sections of this form must be filled out completely for sllowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

completed wells.

Separate Forms C-104 must be filed for each pool in multiply

Drilling Clerk

12/4/78

(Title)

(l'ace)