| Submit 5 Copies | Appropriate District Office | DISTRICT | | P.O. Box 1980, Hobbs, NM | 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazas Rd., Aziec, NM 87410

Santa Fe, New Mexico 87504-2088
REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	TO	TRANSPORT OF	LAND NATURAL GA				
Operator		Well API No.					
Amoco Production Co		3003921735					
Address 1670 Broadway, P. O	Box 800. D	enver. Colorad	lo 80201				
Reason(s) for Filing (Check proper bo			Other (Please expla	ain)			
New Well	Char	nge in Transporter of:	_				
Recompletion	Oil	Dry Gas					
Change in Operator X	Casinghead Gas	Condensate					
If change of operator give name and address of previous operator	enneco Oil E	& P, 6162 S.	Willow, Englewoo	d, Color	ado 80	155	
H. DESCRIPTION OF WE	LL AND LEASE						
Lease Name	ng Formation		Lease No.				
SAN JUAN 28-7 UNIT	JUAN 28-7 UNIT 258 BASIN (DAKO			TA) FEDEI		RAL SF078097	
Location	0400	***	1415			T-1 17	
Unit LetterK	: 2480	Feet From The	Line and 1615	Fe	et From The	rwL	Line
Section 23 Tow	inship 28N	Range7W	, NMPM,	RIO ARRIBA			County
III. DESIGNATION OF TR							
Name of Authorized Transporter of C	al Corc	ondensate 🔯 🗌	Address (Give address to wi				nı)
CONOCO	P. O. BOX 1429, BLOOMFIELD, NM 87413 Address (Give address to which approved copy of this form is to be sent)						
Name of Authorized Transporter of Casinghead Gas or Dry Gas [X] EL PASO NATURAL GAS COMPANY			P. O. BOX 1492, EL PASO, TX 799				,
If well produces oil or liquids,	Unit Sec.	Twp. Rge	is gas actually connected?	When			
give location of tanks.	i i						
this production is commingled with	that from any other lea	se or pool, give comming	ling order number:				
IV. COMPLETION DATA			New Well Workover			C	lyce n.e.
Designate Type of Complet		Well Gas Well	New Well Workover	Deepen	Plug Dack	Same Ker A	Diff Res'v
Date Spudded	Date Compl. Rea	ady to Prod.	Total Depth	L	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Produci	ng Formation	Top Oil/Gas Pay		Tubing Depth		
Perforations 1					Depth Casing	Shoe	
<u> </u>			GELVELVELIG BEGOD		<u> </u>		
LIOUE CUE			CEMENTING RECOR	D		ACKS CEM	ENT
HOLE SIZE	CASING	& TUBING SIZE	DEPTH SET		SACKS CEMENT		
V. TEST DATA AND REQU							
OIL WELL (Test must be of Date First New Oil Run To Tank	fter recovery of total vo	lune of load oil and mus	t be equal to or exceed top allo Producing Method (Flow, pr			or Juli 24 hou	rs.)
Length of Test	Tubing Pressure		Casing Pressure		Choke Size		
					Gas- MCF		
Actual Prod. During Test	Oil - Ubls.		Water - Bbls.				
GAS WELL							
Actual Prod. Test - MCF/D	Length of Test		Bbis. Cendensate/MMCF		Gravity of C	ondensate	
lesting Method (pilot, back pr.)	Tubing Pressure	(Shut-in)	Casing Piessure (Shul-in)		Choke Size		
VI. OPERATOR CERTIF	ICATE OF CO	MPLIANCE	0" 00"	IOED: (NI
I hereby certify that the rules and r			OIL CON	SERVA	ATION	אפועוכ	NA .
Division have been complied with is true and complete to the best of		. 4/	Y 0 8 10	ର୍ପ			
true and complex to the ock of	no ton		Date Approve	d	11 (1 () A		
U. J. Has	_	3(Cha	_/			
Signature	Ву		TONDIO	e TRICT#	3		
J. L. Hampton	11	UPERVIS	TOW DIZ	TUTOT &	•		
Janaury 16, 1989	30	Title 03-830-5025	Title				
Date		Telephone No.					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.