UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 BUREAU OF LAND MANAGEMENT ST. LEASE DESIGNATION AND SERIAL NO.

FORM APPROVED

		SF 078290
SUNDRY NOTICES AND RE	PORTS ON WELLS 99 JUL 23	
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.		
Use "APPLICATION FOR PERMIT-" for such proposals 070 FARMINGTON, NM		
SUBMIT IN TRIPLICATE		7. IF UNIT OR CA, AGREEMENT DESIGNATION
		San Juan 28-7 Unit
1. TYPE OF WELL		8. WELL NAME AND NO.
OIL WELL GAS WELL OTHER :		San Juan 28-7 Unit #258
2. NAME OF OPERATOR		9. API WELL NO.
CONOCO INC. 3. ADDRESS AND TELEPHONE NO.		30-039-21735
		10. FIELD AND POOL, OR EXPLORATORY AREA
10 Desta Drive, Suite. 100W Midland, Texas 79705-4500 (915) 686-5424 4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description)		Basin Dakota
2480' FSL & 1615' FWL, UNIT LETTER "K", Sec. 23, T28N-R07W		11. COUNTY OR PARISH, STATE
2480' FSL & 1615' FWL, UNIT LETTER "K", Sec. 23, T28N-R07W Rio Arriba County, NM 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TOTAL CONTRACTOR		
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
Subsequent Report	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
Final Abandonment Notice	Casing Repair	Water Shut-Off
	Altering Casing	
		Conversion to Injection
	Other: <u>Change Tubing</u>	Dispose Water (Note: Report results of multiple completion on Well Completion or
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is		
directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)		
7/40/00 14/00/		
7/12/99 MIRU. 7/13/99 Csg. pross 160# Thg. pross 150# Big up pulling with analysis of Bl. 11 big up a line of Big up and Big up a line of Big up and Big up a line of Big up a l		
7/13/99 Csg. press. 160#,Tbg. press. 150#. Rig up pulling unit, spot equiment. Blow well down, kill well 20bbls. 1% KCL. RDWH, RUBOP. Had to work tbg. hanger loose, POOH with 5 joints of 1.9 tbg. Tbg. string was parted. RIH with overshot, for		
1.9" tbg. an 6joints of tbg. Tag up and latch on to fish. POOH with tbg. Total out of well 240 joints of 1.9 " tbg, 7788.0		
7/14/99 Csg. press. 390#. Blow well down, RIH with mule shoe collar, SN< 245 joints of 2 3/8" that Land the lat 7638.0"		
NDBOP, NUWH. Rig up swab, int. fluid level at 5800'. swab back 22bbls. of fluid. Well kick off. RDMO		
PT 1	processing the second s	
14. I hereby certify that the foregoing is true and correct		
AUG 0 4 1109 (D)		
Valida John Maria Citati Colombia Com		
SIGNED VERLA JOHNSON, As Agent for Conoco Inc. DATE 7-20-99		
(This space for Federal or State office use)	Films	
ADDROVED BY	T-1000 -	
APPROVED BY	TITLE	DATE
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the Unites States any false,		
fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		
	* See Instruction on Reverse Side	AUG > 799
		MUU : 1//

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