Form	9-331 C
( M ( a)	7 1063)

Form 9-331 C (May 1963)					r instruct	PLICATE	Budg	et Bureau		R1425.
(May 1000)		ED STATES		r	everse sid		30-	076.	2/7	=: ~
DEPARTMENT OF THE INTERIOR					50-039-2/755  5. LEASE DESIGNATION AND SERIAL NO.					
		GICAL SURVI					Cont	ract 83	}	
APPLICATIO	N FOR PERMIT T	O DRILL, I	DEEPE	N, OR PL	UG B	4CK	6. IF INDIAN Jica	rilla A		
1a. TYPE OF WORK	ILL 🖄	DEEPEN [		PLU	G BAC	к 🗆	7. UNIT AGR		•	
b. TYPE OF WELL OIL WELL  2. NAME OF OPERATOR	VELL OTHER			NGLE D	MULTIPL ZONE	» 🗌	8. farm or Je		R.	
Z. NAME OF OTELLION	Jerome P. McH	ugh					9. WELL NO.	_		
3. ADDRESS OF OPERATOR								2	·*	
	Box 234, Farm						10. FIELD AN	Mesa		T
4. LOCATION OF WELL (I	Report location clearly and		h any S	tate requirement	:s.*)			,		
	1850' FNL -	1700' FEL					11. SEC., T., AND SUR	VEY OR ARE	<b>A</b> .	
At proposed prod. zo	ne						Sec. 7,	T28N,	R3W	
14. DISTANCE IN MILES	and direction from NEAR 20 miles southw	est Dulce,	NM	ţ.			12. COUNTY O		13. STA	nm NM
13. DISTANCE FROM PROF LOCATION TO NEARES PROPERTY OR LEASE (Also to nearest dr	LINE, FT. 1	262'	16. NO	O. OF ACRES IN L	EASE		OF ACRES ASSIGNED	198.	62	
(Also to nearest drig. unit line, if any)  18. DISTANCE FROM PROPOSED LOCATION*  TO NEAREST WELL, DRILLING, COMPLETED,  OR APPLIED FOR, ON THIS LEASE, FT. 1 mile approx.				PROPOSED DEPTH 20. ROTA				tary		
21. ELEVATIONS (Show w								DATE WOR	K WILL	START*
	)' GR					·	] 5	-20-78	<u> </u>	
23.	I	PROPOSED CASH	NG ANI	CEMENTING	PROGRA	M .	<u> </u>	2.2	·	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	00Т	SETTING DE	РТН			Y OF CEMENT	r	
12-1/2"	8-5/8"	24#		150'			125 sx		.5	
7-7/8"	4-1/2"	10.5#		4300'			300 sx	·		
							*	**************************************		
Pictured Cli	ith mud to test ffs formation, s run 1-1/4" tubin	electively	perf	orate, sar	n. Se nd-wat	t 4-1/ er fra	/2" casin ic, clean	g thru out		elek
Will use non- drilling con	-flanged well he tractor while dr	ads w/2000 illing, an	psi d man	WP, hydrai ual double	ulic B e gate	OP fur	rnished b on comple	y tion.		

NMERB Requirement: Gas not dedicated at this time.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive soile and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

Thomas A. Dugan	TITLE	Petroleum Engineer	April 28, 1978
(This space for Federal or State office use)		APPROVAL DATE	ECEIVED
APPROVED BY	TITLE		MAYDATE1 1978
1 & 1.1		U. S	S. GEOLOGICAL SURVEY

DURANGO, COLO.

\*See Instructions On Reverse Side

13 ml Wito 1/11)11

All distances must be from the outer boundaries of the Section.

Operator			Lease		Well No.		
Jerom	e P. McHugh		Jer	2			
Unit Letter	Section	Township	Range				
G	7	28 North	3 West	County Rio Arri	ha		
Actual Footage Loc	ation of Well:			1			
1850	feet from the	North line and	1700 <sub>fee</sub>	t from the East			
Ground Level Elev.	Producing For	TAILC WILL	Pool	t from the Last	line Dedicated Acreage:		
7340		ed Cliffs	Choza Mesa /	1	109 62		
	<del></del>		L				
1. Outline the	e acreage dedica	ted to the subject w	ell by colored pencil o	r hachure marks on th	e plat below.		
2. If more th	an one lease is	dedicated to the wel	l, outline each and ide	ntify the ownership th	ereof (both as to working		
interest an	2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).						
3. If more tha	in one lease of di	ifferent ownership is	dedicated to the well.	have the interests of	all owners been consoli-		
dated by co	ommunitization, u	nitization, force-pooli	ng. etc?		all owners been consoli-		
,	, <u>-</u>	10:00 poor.					
Yes	No If an	swer is "yes," type o	fransalidation				
		ionorio you, type o	consortation				
If answer i	s "no" list the	owners and tract desc	rintions which have as	itually boon concellde	ited. (Use reverse side of		
this form if	necessary.)	owners and tract desc	riptions which have ac	cually been consolida	ited. (Use reverse side of		
	•	1					
No allowab	le Will be assigne	ed to the well until all	interests have been c	consolidated (by comm	munitization, unitization,		
forced-pool	ing, or otherwise)	or until a non-standar	d unit, eliminating suc	h interests, has been	approved by the Commis-		
sion.				•			
*.							
		•			CERTIFICATION		
	1	<b>S</b>					
		111		I hereby c	ertify that the information con-		
•		3		tained her	ein is true and complete to the		
		,			knowledge and belief.		
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i	13	الإ		Name	Momas A./Dugan		
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1	2	4	İ	iniat	D LAND TIME		
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<b>₹</b>			2 1 1 A. F		Williams,		
	i i	1 1 6000	1	Date Surveye			
			1	April	26, 1978		
1			I		rofessional Engineer		
			· 1	and/or Land	Surveyor		
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